

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,629 -00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER To be determined LEASE Goddard "C"

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING Johnson Drilling Company 1980 Ft. from West Line and

CONTRACTOR ADDRESS 3535 NW 59th Street, Suite 710 1980 Ft. from South Line of

Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 17 TWP 34S RGE 34W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

	17		

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 6638 PBTD 6341

SPUD DATE 8/20/82 DATE COMPLETED 9/21/82

ELEV: GR 2969 DF 2979 KB 2980

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1665 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name) Div. Operations Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September

19 82.

STATE NOTARY PUBLIC ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 9 4 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, & Sand	0'	280'	Gearhart ran Compensated Density/Compensated Neutron Log, Dual Induction Laterolog	
Sand & Redbed	280'	675'		
Redbed, Sand & Shale	675'	1656'		
Anhydrite	1656'	1666'		
Shale	1666'	2937'		
Lime & Shale	2937'	6638'		
No DSTs were run.				

RELEASED  
SEP 01 1982  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1665	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8	4-1/2	10.5#	6410	Litewate Pozmix	75 200	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 SPF	.046	6194-6208
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% MCA	6194-6208

Date of first production SI for PL	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil Gas Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Perforations 6194-6208	