

FORM MUST BE TYPED

ORIGINAL  
AMENDED  
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License # 03887Name: VIERSEN & COCHRANAddress P. O. Box 19227Oklahoma City, OK 73144

City/State/Zip \_\_\_\_\_

Purchaser: NAOperator Contact Person: Carlos E. RizekPhone (405) 681-6611Contractor: Name: Service DrillingLicense: #03363Wellsite Geologist: NADesignate Type of Completion  
\_\_\_\_ New Well ☒ Re-Entry \_\_\_\_ Workover\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry ☒ Other (Core, USW Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Flynn EnergyWell Name: Hampton #17-4Comp. Date 2/6/85 Old Total Depth 6,450'\_\_\_\_ Deepening ☒ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBDT  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) Docket No. \_\_\_\_10/4/90 10/5/90 7/17/92

Spud Date Date Reached TD Completion Date

API NO. 15- 175-20,800-A00-01  
County Seward  
\_\_\_\_ C \_\_\_\_ SW \_\_\_\_ NW Sec. 17 Twp. 34 Rge. 34 ☒ E ☒ W1980 Feet from S ☒ (circle one) Line of Section660 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name HAMPTON Well # 17-4Field Name ArcherProducing Formation Wabaunsee-Council GroveElevation: Ground 2,954' KB 2,966'Total Depth 4,324' PBDT 3,984'Amount of Surface Pipe Set and Cemented at 1,717 FeetMultiple Stage Cementing Collar Used? \_\_\_\_ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OK 11-9-92  
(Data must be collected from the Reserve Pit)Chloride content N.A. ppm Fluid volume 850 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Carlos E. Rizek

Signature \_\_\_\_\_

Title District Production Supt. Date 7/28/92Subscribed and sworn to before me this 28th day of July 19 92.Notary Public Caroline D. JayDate Commission Expires 11/23/95

## K.C.C. OFFICE USE ONLY

F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report ReceivedDistribution  
☒ KCC ☒ SVD/Rep ☒ RECEIVED  
☒ KGS ☒ STATE CORPORATION COMMISSION  
(Specify)

AUG 5 1992

Form ACD-1 (7-91) 8-5-92  
CONSERVATION DIVISION  
Wichita, Kansas

## SIDE TWO

Operator Name Viersen & CochranLease Name HamatonWell # 17-4Sec. 17 Twp. 34 Rge. 34  
☐ East  
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Lansing	4,390'	4,440'
Marmaton	5,110'	5,190'
Mississippian	6,107'	6,188'
St. Genevieve	6,390'	6,450'
T.D.	6,450'	

SOURCE: Flynn Energy's plugging record.

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,717'	H.L. & C	750	
Production	7-7/8"	5-1/2"	14#	4,004'	50/50 Poz	285	10% salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3550-51'	50/50 Pozmix	132 sxs.	10% salt
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3008-09'	Thixotropic/G	200 sxs.	10% salt; 5#/sk. Gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record: (Amount and Kind of Material Used)	Depth
2 SPF	2,988'-3,832' OA (See attachment)		

TUBING RECORD	Size 2-7/8"	Set At 2,940'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	7/15/92	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 514 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACD-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2,988'-3,832' OA  
☐ Other (Specify) \_\_\_\_\_

ORIGINAL

HAMPTON #17-4  
WSW  
SEWARD COUNTY, KANSAS

January 21, 1991

PERFORATIONS:

3,812'-3,832'	(20')	41 Holes	2/SPF
3,802'-3,807'	( 5')	11 Holes	2/SPF
3,778'-3,794'	(16')	33 Holes	2/SPF
3,725'-3,761'	(36')	73 Holes	2/SPF
3,696'-3,713'	(17')	35 Holes	2/SPF
3,672'-3,692'	(20')	41 Holes	2/SPF
3,638'-3,648'	(10')	21 Holes	2/SPF
3,596'-3,610'	(14')	29 Holes	2/SPF
3,557'-3,563'	( 6')	13 Holes	2/SPF
3,520'-3,528'	( 8')	17 Holes	2/SPF
3,489'-3,501'	(12')	25 Holes	2/SPF
3,467'-3,474'	( 7')	15 Holes	2/SPF
3,400'-3,422'	(22')	45 Holes	2/SPF
3,293'-3,313'	(20')	41 Holes	2/SPF
3,162'-3,182'	(20')	41 Holes	2/SPF
3,130'-3,138'	( 8')	17 Holes	2/SPF
3,113'-3,117'	( 4')	9 Holes	2/SPF
3,054'-3,072'	(18')	37 Holes	2/SPF
3,013'-3,031'	(18')	37 Holes	2/SPF
2,988'-2,998'	(10')	21 Holes	2/SPF
Total:	291'	602 Holes	

RECEIVED  
STATE CORPORATION COMMISSION

AUG 5 1992

CONSERVATION DIVISION  
Wichita, Kansas