

FORM MUST BE TYPED

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03887
Name: VIERSEN & COCHRAN
Address P. O. Box 19227
Oklahoma City, OK 73144
City/State/Zip _____
Purchaser: NA
Operator Contact Person: Carlos E. Rizek
Phone (405) 681-6611
Contractor: Name: Service Drilling
License: #03363
Wellsite Geologist: NA
Designate Type of Completion
____ New Well ☒ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ☒ Other (Core, USW Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Flynn Energy
Well Name: Hampton #17-4
Comp. Date 2/6/85 Old Total Depth 6,450'
____ Deepening ☒ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____
10/4/90 10/5/90 7/17/92
Spud Date Date Reached TD Completion Date

API NO. 15- 175-20,800-A-00-01
County Seward
____ C ____ SW ____ NW Sec. 17 Twp. 34 Rge. 34 X E
1980 Feet from S (N) (circle one) Line of Section
660 Feet from E (U) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name HAMPTON Well # 17-4
Field Name Archer
Producing Formation Wabaunsee-Council Grove
Elevation: Ground 2,954' KB 2,966'
Total Depth 4,324' PSTD 3,984'
Amount of Surface Pipe Set and Cemented at 1,717 Feet
Multiple Stage Cementing Collar Used? ____ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N.A. ppm Fluid volume 850 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carlos E. Rizek
Title District Production Supt. Date 7/28/92
Subscribed and sworn to before me this 28th day of July
1992
Notary Public Carolyn D. Jay
Date Commission Expires 11/23/95

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality	MISSION
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		SEP 2 1992
KCC	SWD/Rep	NGPA
KGS	PLUG	Other
		(Specify)

SIDE TWO

Operator Name Vierson & CochranLease Name HamptonWell # 17-4Sec. 17 Twp. 34 Rge. 34☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lansing	4,390'	4,440'
Marmaton	5,110'	5,190'
Mississippian	6,107'	6,188'
St. Genevieve	6,390'	6,450'
T.D.	6,450'	

SOURCE: Flynn Energy's plugging record.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,717'	H.L. & C	750	
Production	7-7/8"	5-1/2"	14#	4,004'	50/50 Poz	285	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3550-51'	50/50 Pozmix	132 sxs.	10% salt
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3008-09'	Thixotropic/G	200 sxs.	10% salt; 5#/sk. Gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2,988'-3,832' OA (See attachment)		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	2,940'	---		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
7/15/92					
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 514 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Coningled ☐ Other (Specify) _____

Production Interval

2,988'-3,832' OA

HAMPTON #17-4
WSW
SEWARD COUNTY, KANSAS

January 21, 1991

PERFORATIONS:

3,812'-3,832'	(20')	41 Holes	2/SPF
3,802'-3,807'	(5')	11 Holes	2/SPF
3,778'-3,794'	(16')	33 Holes	2/SPF
3,725'-3,761'	(36')	73 Holes	2/SPF
3,696'-3,713'	(17')	35 Holes	2/SPF
3,672'-3,692'	(20')	41 Holes	2/SPF
3,638'-3,648'	(10')	21 Holes	2/SPF
3,596'-3,610'	(14')	29 Holes	2/SPF
3,557'-3,563'	(6')	13 Holes	2/SPF
3,520'-3,528'	(8')	17 Holes	2/SPF
3,489'-3,501'	(12')	25 Holes	2/SPF
3,467'-3,474'	(7')	15 Holes	2/SPF
3,400'-3,422'	(22')	45 Holes	2/SPF
3,293'-3,313'	(20')	41 Holes	2/SPF
3,162'-3,182'	(20')	41 Holes	2/SPF
3,130'-3,138'	(8')	17 Holes	2/SPF
3,113'-3,117'	(4')	9 Holes	2/SPF
3,054'-3,072'	(18')	37 Holes	2/SPF
3,013'-3,031'	(18')	37 Holes	2/SPF
2,988'-2,998'	(10')	21 Holes	2/SPF
Total:	291'	602 Holes	

RECEIVED
STATE CORPORATION COMMISSION
SEP 2 1992
CONSERVATION DIVISION
Wichita, Kansas

VIERSEN & COCHRAN

AREA CODE 405 - 681-6611
FAX 405 - 681-6613

POST OFFICE BOX 19227

OKLAHOMA CITY, OKLAHOMA 73144

August 3, 1992

Kansas Corporation Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, KS 67202-1286

Attention: Mr. David Williams

RE: API No. 15-175-20,800-A⁰⁰⁻⁰¹
HAMPTON #17-4
Section 17-34S-34W
Seward County, Kansas

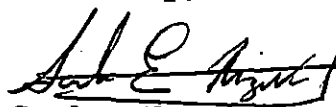
Gentlemen:

As per our conversation, I am attaching the original and two copies of the "Amended" ACO-1 on the referenced well adding the perforated intervals.

The original ACO-1 that was filed on this well last November did not have a Drilling Fluid Management Plan section. Since the workover pit has been closed, the chloride content is not available.

If you have any questions, please contact me at 405/681-6611.

Sincerely,



Carlos E. Rizek
District Production Superintendent

CER/sl

Enclosures

8/3/92 ltr to Hugh Robinson
George Daly
sl

RECEIVED
STATE CORPORATION COMMISSION

SEP 2 1992

CONSERVATION DIVISION
WICHITA, KANSAS