

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-175-20,650-00-00

ADDRESS Suite 150, 2431 East 61st Street

COUNTY Seward

Tulsa, OK 74136

FIELD Archer

\*\*CONTACT PERSON H. E. Pickhardt

PROD. FORMATION None

PHONE 918-749-0469

LEASE Hampton "A"

PURCHASER \_\_\_\_\_

WELL NO. 17-2

ADDRESS \_\_\_\_\_

WELL LOCATION C NE NE

DRILLING Hughes Drilling Company, Inc.

CONTRACTOR

ADDRESS P. O. Box 6001

660 Ft. from North Line and

660 Ft. from Base Line of

the NE/4 SEC. 17 TWP. 34S RGE. 34W

Enid, OK 73702

WELL FLAT

PLUGGING Hughes Drilling Company, Inc.

CONTRACTOR

ADDRESS P. O. Box 6001

Enid, OK 73702

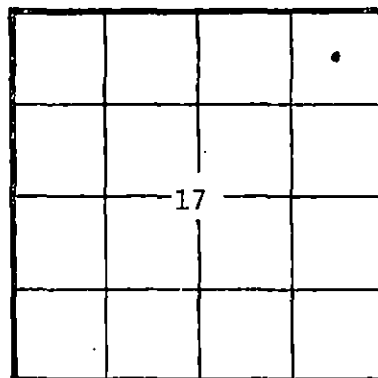
TOTAL DEPTH 6600' PBTD --

SPUD DATE 7-18-82 DATE COMPLETED 8-1-82

ELEV: GR 2952' DF 2961' KB 2962'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1676' DV Tool Used? No



KCC  
KGS  
(Office  
Use)

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I, \_\_\_\_\_

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Hampton "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SATHNOTY COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF August, 19 82.

MY COMMISSION EXPIRES: 1-20-83

(S) H. E. Pickhardt

Betty June Hower  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**·SIDE TWO**

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION; CONTENTS, ETC.          | TOP | BOTTOM | NAME          | DEPTH          |
|--|-----|--------|---------------|----------------|
| Schlumberger ran DIL/CDL/CNL/GR/<br>Cal/Cyber. |     |        | Heebner Shale | 4276' (-1314') |
|  |     |        | Lansing       | 4410' (-1448') |
|  |     |        | Marmaton      | 5134' (-2172') |
|  |     |        | Morrow Shale  | 5812' (-2850') |
|  |     |        | Mississippi   | 6116' (-3154') |
|  |     |        | St. Genevieve | 6428' (-3466') |
|  |     |        | St. Louis     | 6542' (-3580') |

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set<br>(in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent<br>additives  |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|--------------------------------|
| Surface           | 12-1/4"           | 8-5/8"                       | 24#            | 1676          | Surf.       | 750   | Lite w/ 2% CC,<br>1/4# Flocele |
|                   |                   |                              |                |               |             |       |                                |
|                   |                   |                              |                |               |             |       |                                |
|                   |                   |                              |                |               |             |       |                                |

### LINER RECORD

## PERFORATION RECORD

|               |               |                  |               |             |                |
|---------------|---------------|------------------|---------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Blocks contained | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD |               |                  |               |             |                |
| Size          | Setting depth | Packer set at    |               |             |                |

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

|  |                  |   |              |                            |      |
|--|------------------|---|--------------|----------------------------|------|
| Amount and kind of material used                   |                  |   |              | Depth interval treated     |      |
|  |                  |   |              |                            |      |
|  |                  |   |              |                            |      |
|  |                  |   |              |                            |      |
| Date of first production                           |                  | Producing method (flowing, pumping, gas lift, etc.) |              | Gravity                    |      |
| RATE OF PRODUCTION<br>PER 24 HOURS                 | Oil<br><br>bbls. | Gas<br><br>MCF                                      | Water<br>%   | Gas-oil ratio<br><br>bbls. | CFPP |
| Disposition of gas (vented, used on lease or sold) |                  |   | Perforations |                            |      |