

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

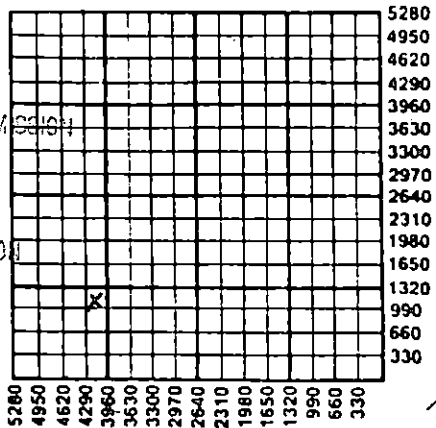
Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, Ok 73126-0100
City/State/Zip _____
Purchaser: ENRON
Operator Contact Person: Raymond Hui
Phone (405) 749-2471
Contractor: Name: Exeter Drilling Company
License: ---

Wellsite Geologist: Robert Vick
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
4-20-1989 5-1-1989 9-5-1989
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21086-00-00
County Seward
Approx. NE/4 SW/4 SW/4 Sec. 15 Twp. 34S Rge. 33 East West
1250 Ft. North from Southeast Corner of Section
4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Eubank D Well # 2
Field Name Kansas Hugoton Gas
Producing Formation Chase
Elevation: Ground 2832 KB 2843
Total Depth 6700' PBDT 2756'

RECEIVED
STATE CORPORATION COMMISSION
SEP - 7 1989
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 1769 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries
Title Engineering Manager Date 9-5-89
Subscribed and sworn to before me this 5th day of September,
19 89.
Notary Public Marsha G. Wilson
Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) _____

SIDE TWO

Operator Name OXY USA Inc. Lease Name Eubank D Well # 2
 Sec. 15 Twp. 34S Rge. 33 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Ran Z-Densilog, Neutron Microlog w/GR
 Dual Induction w/GR, Minilog w/GR. Ran
 CBL & CET w/GR & CCL logs from 2756-1700'.
 Set cmt. plug across Morrow S-3 from
 6058-5950' w/75 sx Cl H. Set cmt. plug
 from 2927-2725' w/100 sx Cl. H. TOC at
 2760'.

Formation Description		
Name	Top	Bottom
Sand Clay	0	1230'
Red Bed & Shale	1230	1770
Shale	1770	4340
Limestone	4340	6380
Lime & Shale	6380	6700
	TD	6700
	PBTD	7756

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		32'	Redi-Mix	3-1/2 yds	
Surface	12-1/4"	8-5/8"	24#	1769'	Cl C	675	2% CaCl
Production	7-7/8"	5-1/2"	14#	2799'	Cl C	275	2% CaCl

(Also pumped 220 sx Cl. H w/2% CaCl csg./conductor annulus.)

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2672-2696' (24';96 holes)	Acidized 2672-2696' w/12000 gal;
	2639-2648' (9';36 holes)	Acidized 2639-2648' w/4500
	2614-2622' (8';32 holes)	gal; Acidized Chase group
		w/16667 gal.

TUBING RECORD Size 2-3/8" Set At 2719 Packer At _____ Liner Run Yes No

Date of First Production 8-25-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	60 MCFPD	9	--	---

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval 2614-2696'