

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
JUN 17 2002  
KCC WICHITA

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORPORATION  
Address 701 S. TAYLOR, SUITE 400  
  
City/State/Zip AMARILLO, TEXAS 79109

Purchaser: ANADARKO ENERGY SERVICES  
Operator Contact Person: JOHN VIGIL  
Phone ( 806 ) 457-4600

Contractor: Name: BEST WELL SERVICE  
License: 32564

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: FITZGERALD C-1

Comp. Date 6/19/2001 Old Total Depth 6600

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

03/04/2002 03/04/2002 03/13/2002  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21843-00-01  
County SEWARD  
SW - NW Sec. 2 Twp. 34S Rge. 33 X W

1980 Feet from NW (circle one) Line of Section  
660 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name FITZGERALD "C" Well # 1H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2802 KB \_\_\_\_\_

Total Depth 6600 PBD 4290

Amount of Surface Pipe Set and Cemented at 1631 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3143 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ART 1 DAW  
(Data must be collected from the Reserve Pit) 225002

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
L. MARC HARVEY

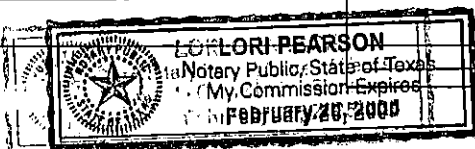
Title ENGINEERING TECHNICIAN III Date 6-11-02

Subscribed and sworn to before me this 11 day of June  
20 02

Notary Public [Signature]

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FITZGERALD "C" Well # 1H

Sec. 2 Twp. 34S Rge. 33  East County SEWARD  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT-ML, SONIC.

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
CHASE	2592	
COUNCIL GROVE	2974	
HEEBNER	4278	
TORONTO	4312	
LANSING	4436	
KANSAS CITY	4890	
MARMATON	5148	
CHEROKEE	5334	
MORROW	5700	
CHESTER	5922	
STE. GENEVIEVE	6243	
ST. LOUIS	6348	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1631	PREM PLUS/ PREM PLUS.	300/100	3%CC, .1%FWCA, 1/4#/SK FC/2%CC, 1/4#/SK FC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5140	CLASS C/ SELFSTRESS.	25/188	3%D79, .2%D46, 1/4#/SK D29/.25%D167, .5%D65, .2%D46, 1/4#/SKD29.
			DV TOOL @	3143	(STAGE 2) CLASS C/ CLASS C.	42/188	3%D79, .2%D46, 1/4#/SK D29/2%S1, 1/4#/SK D29.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2602-08, 2624-32, 2661-69.	FRAC: 31,000 GAL FOAM & 49,000# 16/30 SD. 2602-2669 (OA)

TUBING RECORD	Size 2-3/8"	Set At 2693	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. DRY HOLE W/COMPLETION ATTEMPT Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4	120		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_ NONE-D&A