

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67901

Purchaser JM Petroleum  
Enid, Oklahoma

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Contractor: License # NA  
Name

Wellsite Geologist NA  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Search Drilling Co.  
Well Name Webb 1-1  
Comp. Date 9/9/80 Old Total Depth 6510

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/22/80 8/3/80 1/16/87  
Spud Date Date Reached TD Re Completion Date  
6510' 6400  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 1585 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20,480-06-01  
County Seward  
Sw Sw Sec 1 34S 33 East  
West

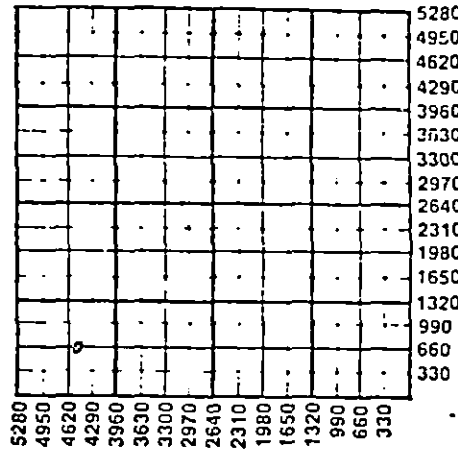
660 Ft North from Southeast Corner of Section  
4520 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Webb 1-1 Well #

Field Name Evalyn - Condit

Producing Formation St. Louis

Elevation: Ground 2827' 2837'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD-18119  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

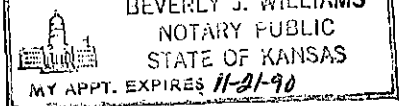
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 5/2/87

Subscribed and sworn to before me this 8th day of May 1987  
Notary Public Beverly J. Williams

Date Commission Expires Nov 21, 1990



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 18 1987

Sec. 1, Twp 34, Rge. 3, S. 32

**SIDE TWO**

Operator Name Anadarko Petroleum Corporation Lease Name Webb Well # 1-1

Sec. 1 Twp. 34S Rge. 33  East  West County Seward

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

\*See attached copy of initial well "Completion Report and Drillers Log" which was filed by original operator, Search Drilling Company.

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SEE ATTACHED WELL COMPLETION REPORT							
PERFORATION RECORD					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
Open Hole	6378-6400			A/4000 gal 15% HF HCl, 2000 gal gelled salt H2O, 6000# rock salt, F/18000 gal Apollo gel, 8000 gal gelled acid, 15% HCl		6378-6400	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	6323	NA			
Date of First Production		Producing Method					
1/25/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
6.3		Bbls	tstm	MCF	11.7	Bbls	CFPB 38.8° API

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 6378-6400  
 Used on Lease  Dually Completed .....  
 Commingled

Well was originally completed as a Morrow gas well. A Chester gas completion was also attempted during the original completion. Both zones were squeezed prior to recompleting this well in the St. Louis oil zone.



May 8, 1987

State Corporation Commission  
Oil and Gas Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1286

Re: WEBB No. 1-1  
Section 1-34S-33W  
Seward County, Kansas

Gentlemen:

Attached is a Kansas Corporation Commission Form ACO-1 for the recompletion of the subject well. The ownership of this well was obtained from Search Drilling Company in September, 1982. If you have any questions, please advise.

Very truly yours,

A handwritten signature in cursive script that reads "M. L. Pease".

M. L. Pease  
Division Production Manager  
SV/kr

Attachment

RECEIVED  
STATE CORPORATION COMMISSION

MAY 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS  
STATE CORPORATION COMMISSION - CONSERVATION DIVISION  
245 North Water  
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Search Drilling Co.  
OFFICE ADDRESS 400 Wellington Office Park, Amarillo, TX 79102  
LEASE NAME Webb WELL NO. 1-1 COUNTY Seward  
EXACT SPOT LOCATION SW SW SEC. 1 TWP. 34.5 RGE. 33W (W) (E)  
CONTRACTOR Search Drilling Co.  
OFFICE ADDRESS 400 Wellington Office Park, Amarillo, TX 79102

Drilled with ~~XXXXXX~~ or (Rotary) tools: Date pipe set 7-24-80

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/2 Csg. (new) or ~~XXXXXX~~ Size 8 5/8 Wt. 24#  
Depth 1585 Where set 1585

METHOD OF CEMENTING

Cement: Amount and kind 700 sx lite + 200 sx Class "H"  
Method: (By Service Co., Dump, Tog., etc.) Halliburton  
Est. Height Cement behind pipe Cement did circulate to 1590'

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 250'  
Name of lowest fresh water producing stratum unknown  
Surface elevation of well 2827'

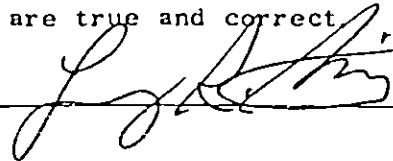
ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Texas, COUNTY OF Potter SS,

I, Larry R. Pitts, of the Search Drilling Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct



Subscribed and sworn to before me on this 20 day of August 19 80

My Commission Expires:  
8-13-81

Pat Burgess  
Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

MAY 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

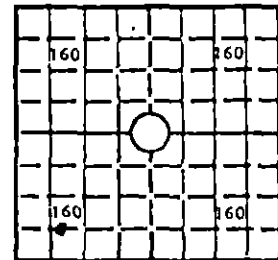
API No. 15 — 15-175 — 20,480  
County Number

S. 1 T. 34S R. 33W E

Loc. SW SW

County Seward

640 Acres  
N



Locate well correctly

Elev.: Gr. 2827

DF 2835 KB 2837

Operator Search Drilling Co.

Address 400 Wellington Office Park, Amarillo, TX 79102

Well No. 1-1 Lease Name Webb

Footage Location 660 feet from (X) (S) line 760 feet from (X) (W) line

Principal Contractor Search Drilling Co. Geologist Steve Russell

Spud Date 7-22-80 Date Completed 9-9-80 Total Depth 6510 P.B.T.D.

Directional Deviation --- Oil and/or Gas Purchaser uncontracted

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24/1609	1585	lite/Class H	700/200	2% CaCl, 1/8 floce
Production	7 7/8	4 1/2	10.5/ 6364	6364	50/50 POZ	150	4% gel, 10% Salt, 12 1/2# Gil, 1/8 CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 (Tot 20)		6184-86. 6191-98

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	6107	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% NE Acid & 40 BS	6184-86 6191-98
12,000 gal gel 5% KCl Wtr & 12,000# 20/40 sd w/1200 SCF/BB1 CO <sub>2</sub>	6184-86 6191-98

INITIAL PRODUCTION

Date of first production 9-9-80	Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 300 MCF Water 0 bbls. Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) vented	Producing interval (s) 6184-6198

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Search Drilling Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: gas

Well No. 1-1 Lease Name Webb

S 1 T 34S R 33WE W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Council Grove	2978			
Lovell Sand	4272			
Toronto Lime	4340			
Lansing	4472			
Cherokee	5360			
Morrow Shale	5742			
Upper Morrow Sand	5780			
Chester	5879			
Chester Sand	6182			
St. Gen.	6251			
St. Louis	6380			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*[Signature]*  
 Signature  
 Production Administrator  
 Title  
 9-16-80  
 Date