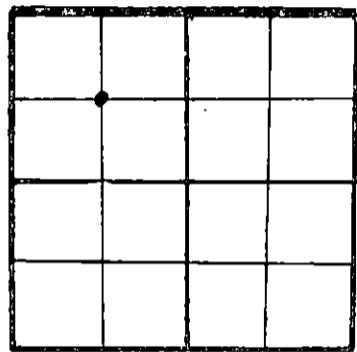


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for final completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-175-20,601-00-00  
 ADDRESS P.O. Box 1869 COUNTY Seward  
Liberal, KS 67901 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Nancy Hagar LEASE Jolly  
 PHONE 316-624-8141 PROD. FORMATION \_\_\_\_\_  
 PURCHASER \_\_\_\_\_ WELL NO. 45-700  
 ADDRESS \_\_\_\_\_ WELL LOCATION C NW  
 1320 Ft. from North Line and  
 1320 Ft. from West Line of  
 the SEC. 35 TWP. 34S RGE. 32W  
 DRILLING CONTRACTOR DaMac Drilling  
 ADDRESS P.O. Box 1164  
Great Bend, KS 67530  
 PLUGGING CONTRACTOR B.J. Hughes  
 ADDRESS Perryton, TX 79070  
 TOTAL DEPTH 6500 PBTD \_\_\_\_\_  
 SPUD DATE 3-11-82 DATE COMPLETED 3-24-82  
 ELEV: GR 2753 DF 2745 KB 2755



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24	1566	poz H	600 200	6% gel, 2% cc, 1/4# flake 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 30 1982  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TEST DATE: \_\_\_\_\_ PRODUCTION \_\_\_\_\_  
 Date of first production \_\_\_\_\_ Producing method (Flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 350  
 Estimated height of cement behind pipe none

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	1549		
Red Bed, Anhydrite	1549	2492		
Shale	2492	3900		
Lime, Shale	3900	6500 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Seward SS,

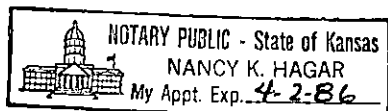
Frank Burke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Kennedy & Mitchell, Inc. OPERATOR OF THE Jolly LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 45-700 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24. DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Frank Burke

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF April 19 82



Nancy K. Hagar  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-2-86

Name of lowest fresh water producing stratum Ogalalla Depth 350  
 Estimated height of cement behind pipe none

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS AND OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	1549		
Red Bed, Anhydrite	1549	2492		
Shale	2492	3900		
Lime, Shale	3900	6500 TD		

DST #1  
 6380'-6492', 30-60-60-120.  
 IHP 3066#.  
 IF 50-50, 1/2" in bucket, poor blow  
 ISIP 66#  
 FF 50-50, now blow  
 FSIP 66#  
 FHP 3049#.  
 BHT 147°. Rec 60' DM.

NO ADDITIONAL GEOLOGIC INFORMATION  
 COULD BE LOCATED.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward SS,

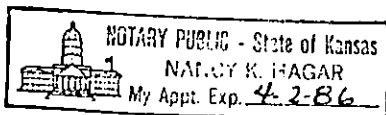
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STATE CONSERVATION COMMISSION

APR 6 1982

CONSERVATION DIVISION  
 Wichita, Kansas