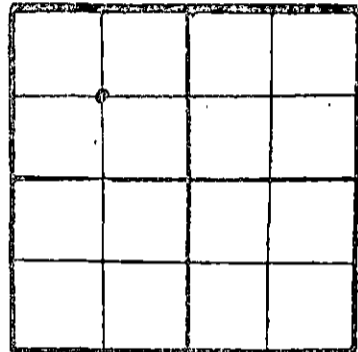


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-175-20,601-00-00
ADDRESS P.O. Box 1869 Liberal, KS 67901 COUNTY Seward FIELD
\*\*CONTACT PERSON Nancy Hagar LEASE Jolly
PHONE 316-624-8141 PROD. FORMATION
PURCHASER WELL NO. 45-700
ADDRESS WELL LOCATION C NW
1320 Ft. from North Line and
1320 Ft. from West Line of
the SEC. 35 TWP. 34S RGE. 32W
DRILLING CONTRACTOR DaMac Drilling
ADDRESS P.O. Box 1164 Great Bend, KS 67530
PLUGGING CONTRACTOR B.J. Hughes
ADDRESS Perryton, TX 79070
TOTAL DEPTH 6500 PBTD
SPUD DATE 3-11-82 DATE COMPLETED 3-24-82
ELEV: GR 2753 DF 2745 KB 2755



WELL PLAT (Quarter) or (Full) Section. Please indicate.

KCC KGS MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set - surface, intermediate, production, etc. (New) / (Used) casing.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/2, 8-5/8, 24, 1566, poz H, 600, 200, 5% gel, 2% cc, 1% #, 3% cc.

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth Interval. Includes LINER RECORD and TUBING RECORD sections.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD. Amount and kind of material used. RECEIVED APR 30 1982 CONSERVATION DIVISION Wichita, Kansas

TEST DATE: PRODUCTION Date of first production, Producing method (flowing, pumping, gas lift, etc.), A.P.I. Gravity, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water), Gas-oil ratio, Producing interval(s).

\*\* The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogalalla Depth 350  
 Estimated height of cement behind pipe none

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed	0	1549		
Red Bed, Anhydrite	1549	2492		
Shale	2492	3900		
Lime, Shale	3900	6500 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Seward SS,

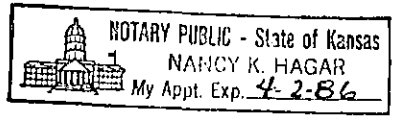
Frank Burke OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent FOR Kennedy & Mitchell, Inc. OPERATOR OF THE Jolly LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 45-700 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24. DAY OF March 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Frank Burke

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF April 19 82



Nancy K. Hagar  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-2-86