

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION **FILED 7 15 1998**

Address P. O. BOX 351 **7-15-98**

CONSERVATION DIVISION
Wichita Kansas

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: DAVID W. KAPPLER

Phone (316) 624-6253

Contractor: Name: CHEYENNE DRILLING **KCC**

License: 5382 **JUL 14 1998**

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-23-98 5-2-98 5-21-98
Spud Date Date Reached TD Completion Date

API No. 15- 175-21725-00-00

County SEWARD

 - - NW - NW Sec. 32 Twp. 34 Rge. 32 E W

660 Feet from X (circle one) Line of Section

660 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LEMON TRUST "B" Well # 2

Field Name CONDIT

Producing Formation CHESTER

Elevation: Ground 2773.1 KB _____

Total Depth 6651 PBTD 6205

Amount of Surface Pipe Set and Cemented at 1606 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 8-11-98, U.C.
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

 Quarter Sec. Twp. 28 S Rng. E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 7-14-98

Subscribed and sworn to before me this 14th day of July
19 98.

Notary Public Freda P. Hinz
Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name LEMON TRUST "B"

Well # 2

Sec. 32 Twp. 34 Rge. 32
East
West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: SBT-CCL-GR, DIMLL, CNL-LDT-ML.

Log Formation (Top), Depth and Datums Sample Datum

Name Top Datum
CHASE 2623
COUNCIL GROVE 2962
HEEBNER 4336
TORONTO 4376
LANSING 4516
MARMATON 5203
CHEROKEE 5470
MORROW 5834
CHESTER 6036
STE. GENEVIEVE 6428
ST. LOUIS 6596

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes data for 3 and 2 shots.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes Yes/No options.

Table with 2 columns: Date of First, Resumed Production, SWD or Inj. (5-27-98), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: 6135-6148

JOB SUMMARY 4239-1

ORIGINAL

TICKET # 382722
 TICKET DATE 4-24-98
 BDA / STATE Ks
 COUNTY Seward
 PSL DEPARTMENT 5001
 CUSTOMER REP / PHONE
 API / UWI # 15-175-21725
 JOB PURPOSE CODE 010 8 5/8 SURFACE

REGION North America
 NW/COUNTRY
 MBU ID / EMP # L10102
 EMPLOYEE NAME 59179 Dennis Camp
 LOCATION L1000 Ks
 COMPANY Anadarko Petro Comp
 TICKET AMOUNT
 WELL TYPE 01
 WELL LOCATION E L1000
 LEASE / WELL # B-2 Lemon Tract
 DEPARTMENT 5001 Cement
 SEC / TWP / RNG 32 / 34 S / 37 W

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| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
|--|--|--|--|
| D. Camp 59179 | Rossie Ferguson | | |
| E. Camp 43456 | | | |

| HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES |
|------------------|-----------|------------------|-----------|------------------|-----------|------------------|-----------|
| 421041 | 10 | 52523-75237 | 36 | | | | |
| 53557-7102 | 10 | | | | | | |

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 STATE REGULATION COMMISSION
 JUL 15 1998

KCC

JUL 14 1998

CONFIDENTIAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

| DATE | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|------|------------|-------------|-------------|---------------|
| 4-24 | 0700 | 4-24 | 2:24 | 4-24 |
| | | | 1915 | 2045 |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY | MAKE |
|--------------------|-----|----------|
| Float Collar 8 5/8 | 1 | Hercules |
| Float Shoe | 1 | |
| Guide Shoe | 1 | |
| Centralizers | 4 | |
| Bottom Plug Basket | 1 | |
| Top Plug | 1 | |
| Head | 1 | |
| Packer | | |
| Other | | |

WELL DATA

| NEW/USED | WEIGHT | SIZE | FROM | TO | MAX ALLOW |
|--------------|--------|--------|------|------|-----------|
| Casing | 23 | 8 5/8 | KR | 1622 | |
| Liner | | | | | |
| Liner | | | | | |
| Tbg/D.P. | | | | | |
| Tbg/D.P. | | | | | |
| Open Hole | | 12 1/4 | GL | 1606 | SHOTS/FT. |
| Perforations | | | | | |
| Perforations | | | | | |
| Perforations | | | | | |

MATERIALS

| Treat Fluid | Density | Lb/Gal |
|---|---------|--------|
| Disp. Fluid <td></td> <td></td> | | |
| Prop. Type <td>Size</td> <td>Lb.</td> | Size | Lb. |
| Prop. Type <td>Size</td> <td>Lb.</td> | Size | Lb. |
| Acid Type <td>Gal.</td> <td>%</td> | Gal. | % |
| Acid Type <td>Gal.</td> <td>%</td> | Gal. | % |
| Surfactant <td>Gal.</td> <td>In</td> | Gal. | In |
| NE Agent <td>Gal.</td> <td>In</td> | Gal. | In |
| Fluid Loss <td>Gal/Lb</td> <td>In</td> | Gal/Lb | In |
| Gelling Agent <td>Gal/Lb</td> <td>In</td> | Gal/Lb | In |
| Fric. Red. <td>Gal/Lb</td> <td>In</td> | Gal/Lb | In |
| Breaker <td>Gal/Lb</td> <td>In</td> | Gal/Lb | In |
| Blocking Agent <td>Gal/Lb</td> <td></td> | Gal/Lb | |
| Perfpac Balls <td>Qty.</td> <td></td> | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| HOURS ON LOCATION | | OPERATING HOURS | | DESCRIPTION OF JOB |
|-------------------|-------|-----------------|-------|--------------------|
| DATE | HOURS | DATE | HOURS | |
| | | | | 8 5/8 SURFACE |
| TOTAL | | TOTAL | | |

| ORDERED | HYDRAULIC HORSEPOWER | Used |
|---------|----------------------|-----------|
| | Avail. | |
| TREATED | AVERAGE RATES IN BPM | Overall |
| | Disp. | |
| FEET | CEMENT LEFT IN PIPE | Reason |
| 4100 | | Shoe chit |

CEMENT DATA

| STAGE | SACKS | CEMENT | BULK/SKS | ADDITIVES | YIELD | LBS/GAL |
|-------|-------|-----------|----------|----------------------|-------|---------|
| | 355 | Midflow | Peanut | 3% CC 1/4 % Fluoride | 3.22 | 11.1 |
| | 100 | 1000 Plus | | | 1.32 | 14.8 |

| Circulating Breakdown | Displacement | Maximum | Preflush: | Gal - BBI | Type |
|-----------------------|---------------|---------|--------------|-----------|-----------------------|
| Average | Frac Gradient | 5 Min | Load & Bkdn: | Gal - BBI | Pad: BBI - Gal |
| Shut In: Instant | | 15 Min | Treatment | Gal - BBI | Disp: BBI - Gal 100.7 |
| | | | Cement Slurr | Gal - BBI | |
| | | | Total Volume | Gal - BBI | 227.18 |

| | |
|----------------------|-------------|
| TICKET # | TICKET DATE |
| BDA / STATE | COUNTY |
| PSL DEPARTMENT | |
| CUSTOMER REP / PHONE | |
| API / UWI # | |
| JOB PURPOSE CODE | |

| | |
|-------------------------|-----------------|
| REGION North America | NWA/COUNTRY |
| MBU ID / EMP # | EMPLOYEE NAME |
| LOCATION | COMPANY |
| TICKET AMOUNT | WELL TYPE |
| WELL LOCATION | DEPARTMENT |
| LEASE / WELL # | SEC / TWP / RNG |

CONFIDENTIAL

| | | | |
|--|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
| 1 Year 03/99 | KESCO KESCO | | |

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STATE CORPORATION COMMISSION
JUL 15 1998

CONFIDENTIAL
JUL 14 1998

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESS. (psi) | | JOB DESCRIPTION / REMARKS |
|-----------|------|------------|-------------------|-------|---|--------------|-----|----------------------------------|
| | | | | T | C | Tbg | Csg | |
| | 0700 | | | | | | | Time Collected |
| | 1100 | | | | | | | Time Ready |
| | 0900 | | | | | | | Time out of |
| | | | | | | | | Wichita, Kansas |
| | | | | | | | | Reg Dels SWERCE Hble |
| | | | | | | | | Start Pump Casing |
| | 1915 | | | | | | | Casing in Hole |
| | 1915 | | | | | | | Hookup to Circulate Casing |
| | 1923 | | | | | | | Circulate Casing in the Pump |
| | 1925 | | | | | | | Circulate Mud to Ground Level |
| | 1935 | | | | | | | Hookup to Pump Truck |
| | 1940 | 6.5 | 203.52 | | | 370 | | Start Mix Cement |
| | 2009 | | 23.56 | | | 250 | | Start Tall Cement |
| | 2114 | | 227.8 | | | 250 | | Finish Mix Cement |
| | 2115 | | | | | 0 | | Shut Down |
| | 2117 | 6 | | | | | | Start Deployment |
| | 2145 | | 100.77 | | | 368/198 | | Reg Casing |
| | | | | | | | | Wash Pumps & Lines |
| | | | | | | | | Circulate Cement to Ground Level |
| | | | | | | | | 15 10/17 11T 26 SE |

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Thanks For Copy
Halliburton
Energy
Dennis Co
Co



JOB SUMMARY 4239-1

ORIGINAL

| | |
|--|-----------------------|
| TICKET # 382794 | TICKET DATE 5-4-98 |
| BDA / STATE KS | COUNTY SEWARD |
| PSL DEPARTMENT CEMENT | |
| CUSTOMER REP / PHONE | |
| API / UWI # 15-175-21725 | |
| JOB PURPOSE CODE 035- 5/2 LONG STRING | |

| | |
|-------------------------------------|-------------------------------|
| REGION North America | NWA/COUNTRY Mid CONTINENT |
| MBU ID / EMP # LI104 62573 | EMPLOYEE NAME JOHN Woodrow |
| LOCATION LIBERN KS | COMPANY ANADARKO PET. |
| TICKET AMOUNT | WELL TYPE O2 |
| WELL LOCATION E. LIBERAL | DEPARTMENT CEMENT |
| LEASE / WELL # LEMON TRUST # B-2 | SEC / TWP / RNG 32-349-32W |

CONFIDENTIAL

| | | | |
|---|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS S. GRANT H 4639 | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
| S. RAINES H 3379 | | | |

RECEIVED
STATE OPERATIONAL COMMISSION

JUN 15 1998

| HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES |
|------------------|-----------|------------------|-----------|------------------|-----------|------------------|-----------|
| 53554/76900 | 10 | | | | | | |
| 7649 | 37 | | | | | | |

JUL 14 1998
CONFIDENTIAL

CUSTOMER DIVISION
Wichita, Kansas

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth 6651

| | | | | |
|------|------------|-------------|-------------|---------------|
| | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
| DATE | 5-4-98 | 5-4-98 | 5-4-98 | 5-4-98 |
| TIME | 0145 | 0500 | 1019 | 1115 |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY | MAKE |
|-------------------------|-----|------|
| Float Collar INSERT 5/2 | 1 | H |
| Float Shoe | | |
| Guide Shoe REG 5/2 | 1 | O |
| Centralizers S-4 5/2 | 16 | |
| Bottom Plug | | W |
| Top Plug S-W 5/2 | 1 | |
| Head P/C | 1 | G |
| Packer | | |
| Other | | O |

WELL DATA

| | NEW/USED | WEIGHT | SIZE | FROM | TO | MAX ALLOW |
|--------------|----------|--------|-------|------|------|-----------|
| Casing | N | 15.5 | 5 1/2 | GL | 6448 | |
| Liner | | | | | | |
| Liner | | | | | | |
| Tbg/D.P. | | | | | | |
| Tbg/D.P. | | | | | | |
| Open Hole | | | | | | SHOTS/FT. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

MATERIALS

| | | |
|----------------|---------|--------|
| Treat Fluid | Density | Lb/Gal |
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb. |
| Prop. Type | Size | Lb. |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| HOURS ON LOCATION | | OPERATING HOURS | | DESCRIPTION OF JOB |
|-------------------|-------|-----------------|-------|--------------------|
| DATE | HOURS | DATE | HOURS | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| TOTAL | | TOTAL | | |

| | | | |
|---------|----------------------|--------|------------|
| ORDERED | HYDRAULIC HORSEPOWER | Avail. | Used |
| TREATED | AVERAGE RATES IN BPM | Disp. | Overall |
| FEET 45 | CEMENT LEFT IN PIPE | Reason | SHOT JOINT |

| STAGE | SACKS | CEMENT | BULK/SKS | ADDITIVES | YIELD | LBS/GAL |
|-------|-------|---------------|----------|--|-------|---------|
| | 50 | PREM 5950 P22 | B | 175B ANAD-322, 10% SALT, 14 FLOCUL (SCAVENGER) | 3.28 | 10-0 |
| | 315 | PREM 5950 P22 | B | 175B ANAD-322, 10% SALT, 14 FLOCUL | 1.28 | 14.4 |

Circulating _____ Displacement _____ Preflush: Gal (BBI) 15 Type SUPER FLUSH
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI Pad: BBI Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: (BBI) Gal 15.3
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI 2340 72 T.C.
 Total Volume Gal - BBI _____

| | | | |
|---|--------------|--------------|--------------|
| Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4 |
| THE INFORMATION STATED HEREIN IS CORRECT | | | |
| CUSTOMER'S REPRESENTATIVE SIGNATURE DAN CAHOON | | | |

| | | | |
|----------------|-----------------|-------------------------------|----------------------|
| TICKET # | 382794 | TICKET DATE | 5-4-98 |
| REGION | North America | BDA / STATE | KS |
| NWA/COUNTRY | MID CONTINENT | COUNTY | SEWARD |
| MBU ID / EMP # | LI104 62573 | PSL DEPARTMENT | CEMENT |
| EMPLOYEE NAME | JOHN WOODROW | CUSTOMER REP / PHONE | |
| LOCATION | LIBERAL KS | API / UWI # | 15-175-21725 |
| TICKET AMOUNT | | JOB PURPOSE CODE | 035-15/2 LONG STRING |
| WELL LOCATION | F. LIBERAL | STATE REGISTRATION COMMISSION | |
| LEASE / WELL # | LEMON TRUST B-2 | SEC / TWP / RNG | 32-34S-32W |

| | | | |
|--|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
| S. GRANT # 4639 | | | |
| S. RAINEY # 3377 | | | |

CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

KCC
JUL 14 1998

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESS. (psi) | | JOB DESCRIPTION / REMARKS |
|-----------|------|------------|-------------------|-------|---|--------------|----------|---|
| | | | | T | C | Tbg | Csg | |
| | 0600 | | | | | | | JOB READY |
| | 0145 | | | | | | | CALLED OUT FOR JOB |
| | 0500 | | | | | | | PUMP TRUCK ON LOCATION / HAVE PRE JOB SITE ASSESSMENT MEETING / RIG LAYING DOWN DRILL PIPE / RIG UP |
| | 0630 | | | | | | | D. P. LAYED DOWN / LAY DOWN R-H + M-H |
| | 0715 | | | | | | | START RUNNING 5/8 CSG & FLOAT EQUIP |
| | 0730 | | | | | | | CASING ON BOTTOM 6448' |
| | 0745 | | | | | | | HOOK UP 5/8 P/G + CIRCULATING IRON START CIRCULATING WITH RIG PUMP |
| | 1015 | | | | | | | PLUG R-H + M-H WITH 25 SKS CMT THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK |
| | 1015 | | | | | | | JOB PROCEDURE |
| | 1019 | 4.5 | | | | ✓ | 9200 | PUMP 12 BBL FRESH WATER SPACER |
| | 1023 | 5.0 | | | | ✓ | 191 | PUMP 15 BBL SUPER FLUSH |
| | 1026 | 3.5 | | | | ✓ | 186 | PUMP 12 BBL FRESH WATER SPACER |
| | 1027 | 5.0 | 24.0 | | | ✓ | 364 | MIX 50SKS CEMENT SCAVENGER 17.10 GAL |
| | 1033 | 6.5 | 72.0 | | | ✓ | 324 | MIX 3/5 SKS TAIL CMT AT 14.4 GAL |
| | 1048 | | | | | | | THROUGH MIXING CEMENT / SHUT DOWN |
| | 1049 | | | | | | | WASH OUT PUMP + LINES / RELEASE PLUG |
| | 1050 | 6.0 | | | | | | START DISPLACING |
| | 1115 | | 135 | | | ✓ | 800/1300 | PLUG DOWN / RELEASE FLOAT FLOAT HELD |
| | | | | | | | | HAD GOOD MUD CIRCULATION THROUGH OUT JOB |
| | | | | | | | | THANK YOU FOR CHOOSING HALLIBURTON |
| | | | | | | | | GOODY-CREW |

RELEASED

MAR 28 2001

FROM CONFIDENTIAL