## SIDE ONE

## **ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-21570 /00-00				
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountySEWARD				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NESec <u>31</u> Twp <u>34</u> Rge <u>32</u> X W				
Operator: License #	660Feet from(W)X (circle one) Line of Section				
Name: ANADARKO PETROLEUM CORPORATION	1980 Feet from E/X (circle one) Line of Section				
Address <u>P. O. BOX 351</u>	Footages Calculated from Nearest Outside Section Corner:				
	NE, SE, NW or SW (circle one)				
City/State/Zip LIBERAL, KANSAS 67905-0351	Lease NameBLACKMER "A" Well #2				
Purchaser: TEXACO TRADING & TRANSPORTATION, INC.	Field Name				
Operator Contact Person:	Producing Formation CHESTER				
Phone (_316_) 624-6253	Elevation: Ground <u>2770.0</u> KB				
•	Total Depth6650PBTD6425				
Contractor: Name:CHEYENNE_DRILLING	Amount of Surface Pipe Set and Cemented at Feet				
License: 5382	Multiple Stage Cementing Collar Used? YesX No				
Wellsite Geologist: N/A	If yes, show depth set Feet				
Designate Type of Completion  X New Well Re-Entry Workover	If Alternate II completion, cement circulated from				
X_OilSWDSIOWTemp. Abd.	feet depth to w/ sx cmt.				
GasENHRSIGWOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Alt. 10-5-98 U.C.				
If Workover:	(Data must be collected from the Reserve Pat)				
Operator:	Chloride content <u>1200</u> ppm Fluid volume <u>700</u> bbls				
Well Name:	Dewatering method usedNATURAL_EVAPORATION				
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:				
Deepening Re-perfFROM CONFIDENTIA	L "				
Plug Back PBTD Commingled Docket No	Operator Name				
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease NameLicense No				
10-16-96 10-26-96 11-5-96	Quarter SecTwpS RngE/W				
Spud Date Date Reached TD Completion Date	County Docket No				
THE	II he filed with the Kennes Connection Commission 170 S. Hopket				
- Room 2078, Wichita, Kansas 67202, within 120 days of the	ll be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well.				
	n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12				
months). One copy of <u>all</u> wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations pro	mulgated to regulate the oil and gas industry have been fully complied				
with and the statements herein are complete and correct to the	e best of my knowledge.				
Signature DaviduKapolo	C.C. OFFICE USE ONLY.				
DAVID W. KAPPLE	F Tetter of Confidentiality Attached C Wireline Log Received				
	Coologist Priort Pessived				
Subscribed and sworn to before me this 15th day of 1997.	Distribution				
Notary Public Tleda S. Sung					
	(Specify)				
Date Commission Expires  A. FREDAL. HINZ	<u> </u>				
Notary Public - State of Kansas My Appl. Expires 5-15-99	Form ACO-1 (7-91)				
This upper expires 3-1.9-1	<i>)</i>				

SIDE TWO

				N					
Operator Name <u>ANADA</u>	RKO PETROLEUM CO	RPORATION		_ Lease Nar	ne <u>BLACKM</u>	ER "A"	Wel	l #2	
	C	] East		County _	SEWARD				
Sec. <u>31</u> Twp. <u>34</u>		⊠ West							
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open and , bottom hole to	closed, flowi emperature, flu	ing and sl	nut-in press	sures, wheth	er shut-in pr	essure read	ched static level,	
Drill Stem Tests Take	, n □	  Yes ⊠ No	,	′ ⊠ Log	Formatic	n (Top), Depti	h and Datums	s 🗌 Sample	
(Attach Additional	Sheets.)			Name		Тор	•	atum	
Samples Sent to Geolo	gical Survey 🛭	Yes □ No				•			
Cores Taken		Yes 🗵 No		CHASE		2618			
Electric Log Run (Submit Copy.)			·	COUNCIL GRO TORONTO LANSING	OVE	2957 4361 4503			
List All E.Logs Run:	CBL-GR, DIL, CNL	-LDT, SONIC.		MARMATON MORROW CHESTER STE.GENEVIE ST. LOUIS	EVE	5189 <sub>~</sub> 5807 6020 6440 6561	•		
	Report all	CASING RED	×		Used intermediate,	production,	etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D		eight os./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12-1/4	8-5/8		23.0	1604	P+ MIDCON 2/ P+	370/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.	
PRODUCTION	7-7/8	5-1/2		15.5	6470	VERSASET	160	1/4#SK FLC.	
					20 10 (	()			
	ADDITIONAL CEME	NTING/SQUEEZE	RECORD	, ,	, <u>1</u> , 1, 11	),,	_	,	
Purpose:	Depth Top Bottom	Depth			Type and Percent Additives				
Perforate Protect Casing Plug Back TD									
Plug Off Zone									
	PERFORATION R	ECORD - Bridge of Each Interva			Acid, Fra	ncture, Shot, Kind of Mater	Cement Sque ial Used)	eze Record Depth	
Shots Per Foot S	pecity rootage o			ated	(Amount and			<del></del> -	
	34-6352, 6360-63	65		ated		GAL X-LINK GEL	<u> </u>	6334-6365 (OA)	
		65		ated		GAL X-LINK GEL	<u>&amp; 21800</u> 0#	6334-6365 (OA)	
		65		ated	FRAC: 46410	GAL X-LINK GEL	<u>&amp; 21800</u> 0#	6334-6365 (OA)	
		65		ated	FRAC: 46410	GAL X-LINK GEL	<u>&amp; 218000#</u>	6334-6365 (OA)	
		Set At		acker At	FRAC: 46410	GAL X-LINK GEL	& 218000# No	6334-6365 (OA)	
2 63	Size	Set At		acker At	FRAC: 46410 20/40	GAL X-LINK GEL			
TUBING RECORD  Date of First, Resu	Size med Production,	Set At  SWD or Inj. P	Producing	acker At	ERAC: 46410	GAL X-LINK GEL SD.  Yes  Pumping	No		
TUBING RECORD  Date of First, Resure FIRST: 11-19  Estimated Production	Size med Production,	Set At  SWD or Inj. P	Producing as 576	acker At  Method	Liner Run Flowing	GAL X-LINK GEL SD.  Yes  Pumping	No Gas Lift □	Other (Explain)	