

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: ALBERT BRENSING

Phone (316 ) 265-2279

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Harold Trapp

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover:

Operator: SEP 16 1998

Well Name: FROM CONFIDENTIAL

Comp. Date            Old Total Depth           

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.           

01-27-97 02-10 97 03-07-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,594-0000

County Seward

NW/4 NW/4 Sec. 29 Twp. 34S Rge. 32  W

660 Feet from S (N) (circle one) Line of Section

660 Feet from E (N) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (N) or SW (circle one)

Lease Name Roco/Blaser Well # 1-29

Field Name Evalyn-Condit/Three Star

Producing Formation Morrow

Elevation: Ground 2770' KB 2780'

Total Depth 6700' PBTB           

Amount of Surface Pipe Set and Cemented at 1590' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set            Feet

If Alternate II completion, cement circulated from           

feet depth to            w/            sx cmt.

Drilling Fluid Management Plan ALT 1 97 5-14-98  
(Data must be collected from the Reserve Pit)

Chloride content 1,200 ppm Fluid volume 300 bbls

Dewatering method used ALLOW TO DRY THEN BACKFILL

Location of fluid disposal if hauled offsite:           

Operator Name KCC

Lease Name MAY 2 8 License No.           

Quarter            Sec.            Twp.            S. Rng.            E/W

County            Docket No.           

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MAY 29 11:29 AM '98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title ALBERT BRENSING PRESIDENT Date 05-28-97

Subscribed and sworn to before me this 28th day of MAY, 19 97.

Notary Public [Signature]

Date Commission Expires 09-13-00

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

**JULIE THOMPSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/13/00

JAN 21 1990

SIDE TWO

JAN 21 1990

Operator Name CROSS BAR PETROLEUM, INC. Lease Name Roco/Blaser Well # 1-29

Sec. 29 Twp. 34S Rge. 32  East  West County KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

List All E.Logs Run: GEOLOGISTS REPORT, DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, MICRORESISTIVITY LOG, CEMENT BOND LOG

SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS

PLEASE KEEP THIS INFORMATION CONFIDENTIAL!!

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1590	65/35 POZMIX	565	6% GEL, 3% CC
PRODUCTION	7-7/8"	5 1/2"	15.5#	6695	Class A	150	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

N/A Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5992-6012	2000 Gal 15% fe Acid	5992-6012

TUBING RECORD Size 2-3/8 Set At 6001.12 Packer At 5960 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-10-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 500 Mcf Water 1 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval 5992'-6012'

CONFIDENTIAL  
FORMERLY USED BY  
CROSS BAR PETROLEUM, INC.

CONFIDENTIAL

ORIGINAL

COMPOSITE DRILLING REPORT

TIGHT HOLE

**Cross Bar #1-29 Roco/Blaser**

660' FNL & 660' FWL 29-T34S-R32W

Seward County, Kansas

KB: 2780' GL: 2770' API: 15-175-21594

**EXHIBIT A FOR ACO-1**

**Results of DST #1, 5618-5794', Atoka, 45-60-45-60.** 1st op - wk blow 2-1/2", 2nd op - wk blow - 1-1/2". Recovered 60' DM, IHP 2738, IFP 45-48, ISIP 69, FFP 47-49, FSIP 60, FHP 2715. BHT 120°F, Strap 1.52' short to board. SHS 1-1/4°.

**Results of DST #2, 6484-6560', St Louis, 30-60-10-0.** 1st op - wk blow throughout, 2nd op - no blow. Flushed tool, no help. Recovered 60' DM. IHP 3249, IFP 29-48, ISIP 1862, FFP 54-66, FSIP N/A, FHP 3124. BHT 133°F, SHS 1-1/2° @ 6700'.

LOG TOPS

	DEPTH/SUBSEA	
KRIDER	2638	142
COUNCIL GROVE	2967	-187
HEEBNER	4337	-1557
TORONTO	4361	-1581
LANSING	4497	-1717
MARMATON	5192	-2412
MARKER	5635	-2855
MORROW SHALE	5796	-3016
UPPER MORROW PAY	5872	-3092
LOWER MORROW PAY	5985	-3205
CHESTER	6047	-3267
UPPER CHESTER PAY	6116	-3336
LOWER CHESTER	6320	-3540
STE. SENEVIEVE	6411	-3631
ST. LOUIS POROSITY	6551	-3771
RTD	6700	-3920
LTD	6700	-3920

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

KCC

MAY 28

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KANSAS CORP CORAM  
MAY 29. A 1:02

INVOICE

ORIGINAL

# Schlumberger Well Services

A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION  
THE ANSWER COMPANY

CORRESPONDENCE MAILING ADDRESS:

P O BOX 2175 (BLDG 300.18)  
HOUSTON TX 77252-2175  
PHONE NO. AT BOTTOM OF PAGE

CROSS BAR PETROLEUM INC  
SUITE 630  
151 NORTH MAIN  
WICHITA

## CONFIDENTIAL

KS  
672021407

REMITTANCE ADDRESS:  
SCHLUMBERGER WELL SERVICES  
P O BOX 840736  
DALLAS TX 75284

TERMS: NET 30 DAYS FROM DATE OF SERVICE

INVOICE DATE 02/27/97	SERVICE ORDER DATE 02/27/97	SERVICE ORDER NO. 563567	INVOICE NO. 150382	AMOUNT
STATE KS	COUNTY/PARISH/BOROUGH SEWARD	CUSTOMER ORDER NO.		
FIELD SEWARD		LEASE RCCO/BLAZER		
LOCATION OF WELL SEC 29 34E 32W		WELL 1-29	OFFSHORE ZONE	

AFE NO.  
CONTRACT NO.  
JOB SITE REP. T.C. LARSON

KCC  
MAY 2 8  
CONFIDENTIAL

0000-085	PS--LAND OPERATIONS--CSU			1,471.00
	SERVICE CHARGE			
4430-100	CEMENT BOND (AMPLITUDE)			
6650.00	FT. DEPTH CHARGE AT	.47		3,125.50
4430-200	CEMENT BOND (AMPLITUDE)			
1635.00	FT. OPERATION CHARGE AT	.47		768.45
3011-100	GAMMA RAY-COMBINED (FIRST DESCENT)			
6650.00	FT. DEPTH CHARGE AT	.12		798.00
3011-200	GAMMA RAY-COMBINED (FIRST DESCENT)			
1635.00	FT. OPERATION CHARGE AT	.12		196.20
4430-503	DISCOUNT-PS NEW WELL			
1.00-	AT		4451.40	4,451.40 CR
				1,907.75
5150-100	4" HYPERJET III PERFORATING			
6012.00	FT. DEPTH CHARGE AT	.16		961.92
5150-231	4" HJET III 6001-8000' 0-200 SHOTS			
40.00	SHOTS AT	42.00		1,680.00
5150-503	DISCOUNT-PS NEW WELL			
1.00-	AT		1056.76	1056.76 CR

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SEP 16 1998

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SHELL OIL  
CORP COMM  
1997 MAY 29 A 1:02

CUSTOMER 506088002	LOCATION 39030
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PAYABLE  
IN U.S. FUNDS

TOTAL CHARGE  
PAY THIS AMOUNT

3,492.91

150382970310 (316) 624-8432 A/E (ALFREDO) SANTIOLAMAZZA

4

HOLDEN GRAPHIC SERVICES HOUSTON, TX (713) 875-4280

49111 (REV. 4/93)

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

AL ED CEMENTING COMPANY, C.

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Cross Bar Petroleum, Inc.  
Centre City Plaza  
151 N. Main, #630  
Wichita, KS 67202-1407

INVOICE NO. 74331  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Roco/Blaser  
DATE 1-28-97

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KANSAS CORP COI  
1997 1-28-97  
A 1:02

SERVICE AND MATERIALS AS FOLLOWS:

CONFIDENTIAL

Common 150 sks @\$7.20	\$1,080.00
Gel 3 sks @\$9.50	28.50
Chloride 23 sks @\$28.00	644.00
Lite 565 sks @\$6.65	3,757.25
FloSeal 141# @\$1.15	<u>162.15</u>
Handling 715 sks @\$1.05	750.75
Mileage (37) @\$0.04 per sk per mi	1,058.20
Surface	1,030.00
Mi @\$2.85 (5) prep tk chg	14.25
1 plug	<u>90.00</u>
Total	\$5,671.90
	<u>2,943.20</u>
	\$8,615.10

KCC  
MAY 2 8  
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If Account CURRENT a  
Discount of \$ 1,292.26  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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SEP 16 1998

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 5209

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Oakley

DATE <u>1/28/97</u>	SEC. <u>29</u>	TWP. <u>34S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:30PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Poc/blasc</u>		WELL # <u>1-29</u>	LOCATION <u>Liberal 3NE 1 1/2E S15</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>

OLD OR  NEW (Circle one)

### CONFIDENTIAL

CONTRACTOR Val Energy Rig #2 OWNER Same

TYPE OF JOB Cement 8 3/4 Surface csg CEMENT

HOLE SIZE 17 1/4 T.D. 1605

CASING SIZE 8 3/4 24" DEPTH 1589 AMOUNT ORDERED

TUBING SIZE DEPTH 565 skts + 390 ccs 1 1/2" Flo-Seal

DRILL PIPE DEPTH 150 skts Class A + 290 gel 390 ccs 1 1/2"

TOOL DEPTH

PRES. MAX 800 MINIMUM 100 COMMON 150 skts @ 7.20 1,080.00

MEAS. LINE SHOE JOINT 44 POZMIX @ 2.80 28.00

CEMENT LEFT IN CSG. 44 GEL 3 skts @ 9.50 28.50

PERFS. CHLORIDE 23' skts @ 28.00 644.00

EQUIPMENT KOC Lite 565 skts @ 6.65 3,757.25

MAY 2 8 Flo-seal 141# @ 1.15 162.15

PUMP TRUCK CEMENTER Max CONFIDENTIAL

# 300 HELPER Terry

BULK TRUCK HANDLING 715 skts @ 1.05 750.75

# 305 DRIVER Wayne MILEAGE 44 per sk/mile - 37 m 1,058.20

BULK TRUCK DRIVER Shane TOTAL 7,480.25

REMARKS: SERVICE

Cement 8 3/4 surface csg with 565 skts DEPTH OF JOB 1589

Lite + 390 ccs 1 1/2" Flo-Seal + 150 skts Class PUMP TRUCK CHARGE 1,030.00

A + 290 gel 390 ccs 1 1/2" Drop Plug Displacer EXTRA FOOTAGE @

98.5 BB Land Plug MILEAGE 5 - mi @ 2.85 14.25

Cement Did Circulate PLUG 9 3/4 Rubber Plug @ 90.00

TOTAL 1,134.25

CHARGE TO: Cross Bar Petroleum Inc

STREET Centre City Plaza, 151 N Main #630

CITY Wichita STATE Kan ZIP 67202-1407

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Parson

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS