

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tucker Production Corp.

API NO. 15-175-20,584-00-00

ADDRESS 2546 West Main Street

COUNTY Seward

Littleton, Colorado 80120

FIELD Wildcat THREE STAR

\*\*CONTACT PERSON Scott Tucker

PROD. FORMATION Chester

PHONE (303) 794-1034

LEASE Brown

PURCHASER (contract pending)

WELL NO. 1-29

ADDRESS

WELL LOCATION C SW SW NE

DRILLING NRG Drilling Rig #1

2310 Ft. from North Line and

CONTRACTOR

2310 Ft. from East Line of

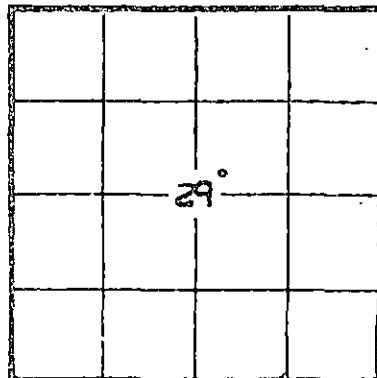
ADDRESS P. O. Box 1157

the SEC. 29 TWP. 34S RGE. 32W

Liberal, Kansas 67901

WELL PLAT

PLUGGING n/a



CONTRACTOR

KCC [check] KGS [check] (Office Use)

ADDRESS

TOTAL DEPTH 6650' PBD 6210'

SPUD DATE 1-25-82 DATE COMPLETED 3-11-82

ELEV: GR 2765' DF -- KB 2775'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1529'

DV Tool Used? @ 2745' KB

AFFIDAVIT

RECEIVED STATE CORPORATION COMMISSION 5-10-82 10:10 AM CONSERVATION DIVISION WICHITA, KANSAS

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

L. Scott Tucker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS President (FOR)(OF) Tucker Production Corp.

OPERATOR OF THE Brown LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-29 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: February 26, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Morrow) 30-60-60-120, 1st op fair blow, 2nd op. no blow NGTS, 90' DM, HP 2987-2906, IFP 49-66, FFP 66-66, ISIP: 1353, FSIP: 1532.	6010'	6036'	L. Krider	2679 (+96)
			Heebner	4358 (-1583)
DST #2 (Chester) 30-60-20-120, 1st op strong blow, 2nd op GTS immediately no gauge (valve stuck) rec: 240' HGCM HP 2844-2828, IFD-98-81, FFP: 147-163, ISIP: 1353, FSIP: 1532	6010'	6036'	Toronto	4383 (-1608)
			Lansing	4517 (-1742)
			Marmaton	5213 (-2438)
			Morrow	5824 (-3049)
			Chester	6034 (-3259)
			Ste. Genevieve	6422 (-3647)
		St. Louis	6488 (-3713)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	1529'	HLC	550	1/4#/sk flocele 2% cc
					CLH	200	3% cc
Production 1st stage	7 7/8"	4 1/2"	10.5#	6251'	50/50 Poz CLH	275	18% salt 3/4% CFR, 5#/sk gil.
2nd stage	"	"	"	2715'	CLH	125	18% salt, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 jspf	3 1/8"	6114'-6118'
<b>TUBING RECORD</b>			2 jspf	3 1/8"	6138'-6148'
Size	Setting depth	Packer set at			
2 3/8"	6054'	6090'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
A2 w/500 gal, 15% MCA, 1000 scf/bbl N2 displaced w/2% KCL Wtr.	6148'
A2 w/8000 gal 28% HCL, foamed to 70% w/N2.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
---	flowing	.700
RATE OF PRODUCTION PER HOUR	Oil ---	Gas ---
	bbls. 1 P & CAOF 749MCF	Water % ---
Perforations		Gas-oil ratio --- CFPB
6114'-6148'		

RELEASED (as prescribed, used on lease or sold)

Contract pending

MAR 11 1983

FROM CONFIDENTIAL