

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name Donald C. Slawson
address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: license # 5657
name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806 374-5256

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/11/84 7/27/84 7/30/84
Spud Date Date Reached TD Completion Date

6,500! N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1,558 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 175, 20769-0000
County Seward
E/2 E/2 SE Sec 24 Twp 34S Rge 32 East West

1320 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

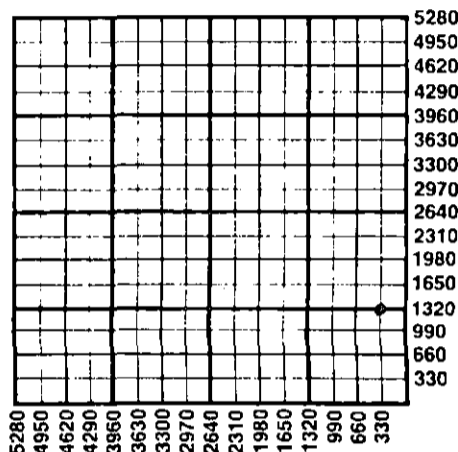
Lease Name HAAS Well# 1-24

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2730.5' KB 2738'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84399

Groundwater 1330 Ft North From Southeast Corner and
330 Ft West From Southeast Corner of
Sec 24 Twp 34S Rge 32 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 8/31/84

Subscribed and sworn to before me this 31st day of August 19 84

Notary Public Dixie J. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 24 Twp 34S Rge 32W

Operator Name Donald C. Slawson Lease Name HAAS Well# 1-24 SEC 24 TWP. 34S RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - Toronto 4378' - 4408'
 IHP 2290#
 IFP 55-65#
 ISIP bypass opened, no press.
 FFP 74-93#
 FSIP 121#
 FHP 2195#
 Temp 130°F
 Rec'd 60' drilling mud
 Chls 2200
 flow periods 30"-60"-90"-120"

Krider 2668'
 Winfield 2768'
 Council Grove 3038'
 Heebner 4369'
 Toronto 4392'
 Lansing 4526'
 K. C. 4822'
 Hodges 5032'
 Marmaton 5210'
 Cherokee 5413'
 Morrow 5758'
 Chester 5952'
 St. Genevieve 6225'
 St. Louis 6330'

DST #2 - Lansing 4795' - 4835'
 Opened tool and had strong blow. Had 5 psi on 3/16" ck w/no gas to surface.
 IHP 2415#
 IFP 432-1141#
 ISIP 1565#
 FSIP 1565#
 FHP 2415# No final flow, lwr pkr failed during flows & shut-ins, test not valid.
 Chls - 20300-44000
 Rec'd 270' drilling mud
 2703' GCM & SW

RELEASED
 NOV 13 1986
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface.....	12-1/4"	8-5/8"	24	1,558	Allied Lite	600	4#/sk Gilsonite
					Class "H"	375	3% CaCl ₂
							3% CaCl ₂
							7% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N/A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	N/A	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL