

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
 name Donald C. Slawson
 address Suite 700, 20 N. Broadway
 City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson
 Phone 405 232-0201

Contractor: license # 5657
 name Slawson Drilling Company

Wellsite Geologist Ed Heshner
 Phone 806 374-5256

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/7/84 9/21/84 8/25/85
 Spud Date Date Reached TD Completion Date
 6,200' N/A
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1,558 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 175-20,781-00-00
 County Seward
 SW SW Sec 23 Twp 34S Rge 32 East
 (location) West

660 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

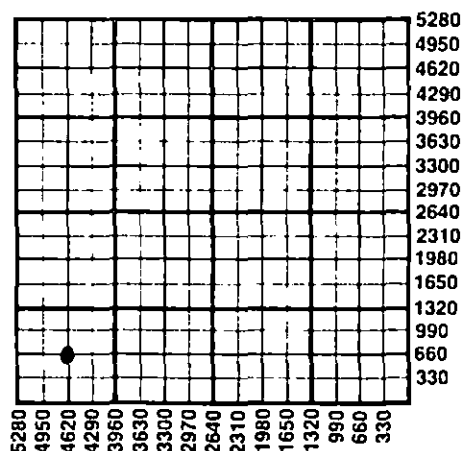
Lease Name DAVIES Well# 1-23

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2,736' KB 2,743'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
 Title Division Engineer Date 9/3/85

Subscribed and sworn to before me this 3rd day of September 19 85

Notary Public Anna L Hawthorne
 Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> Wireline Log Received		
<input type="checkbox"/> Drillers Timelog Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

RECEIVED
 STATE CORPORATION COMMISSION

SEP 12 1985

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

Sec. 23 Twp. 34S Rge. 32E

Operator Name Donald C. Slawson Lease Name DAVIES Well# 1-23 SEC 23 TWP. 34S RGE. 32 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Krider	2,634'	
Council Grove	3,006'	
Heebner	4,361'	
Toronto	4,392'	
Lansing	4,518'	
Kansas City	4,822'	
Marmaton	5,214'	
Cherokee	5,427'	
Morrow	5,788'	
Chester	6,002'	

RELEASED

DEC 12 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1,558'	Lite	600	4# flo seal, 3% CaCl
Production	7-7/8	4-1/2	10.5	4,778'	Common	200	3% CaCl, 2% gel
					Lite	25	
					50/50 Poz	175	18% salt, 3/4%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record <input type="checkbox"/> CFR-2	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4,522 - 4,525'	500 gals 7-1/2" FE HCL Acid	4522-25'
		2000 gals 28% NE HCL Acid w/10 gal	
		per 1000 FE1-A	

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
N/A				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbl/s	MCF	Bbl/s	CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL