

31118  
KCC

**RELEASED**

TYPE Date: **APR 1 1984** AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5225 EXPIRATION DATE 6-30-83

OPERATOR Quinque Operating Company API NO. 5-175-20,664-00-00

ADDRESS P.O. Drawer F COUNTY Seward

Liberal, KS 67901 FIELD Wildcat

\*\* CONTACT PERSON Sharon Freeman PROD. FORMATION Lansing  
PHONE 1-624-2578

PURCHASER none at present time - on test LEASE Adeline Davies

ADDRESS \_\_\_\_\_ WELL NO. #1-23

DRILLING NRG 1980 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from North Line of

ADDRESS P.O. Box 1157 the NW (Qtr.) SEC23 TWP 34SRGE 32W.  
Liberal, KS 67901

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6350' PBTD 5200'

SPUD DATE 11-24-82 DATE COMPLETED 03-01-83

ELEV: GR 2731 DF 2739 KB 2742

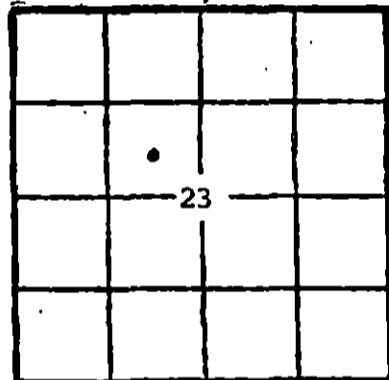
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1528' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**A F F I D A V I T**

Sharon Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon E Freeman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of April

19 84  
LARSON JONES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
10-22-84

Larson Jones  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

APR 14 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Quinque Operating Co.

LEASE Adeline Davies

SEC. 23 TWP. 34S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-23

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand	0	373	Lansing	4500'
Red Bed	373	1450	Marmaton	5200'
Under surface	1450	2163	Morrow	5800'
Lime and shale	2163	6550	Chester	6000'
			Ste Gen	6400'
			St. Louis	6500'

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APR 20 1984  
FROM CONFIDENTIAL

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing and (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Shots	Type and percent additives
Surface	12-1/4	8-5/8"	24#	1528'	Howco Lite Class H	550 200	2% cc 3% cc
Production	7-7/8	4-1/2"	10.5#	6350'	50/50 poz	650	10% salt, CFR-2, 6# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Shots cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	5209-11'
Size	Setting depth	Packer set at	2	3-1/8"	4517-18
2-3/8"	4545'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/250 gallons 7-1/2 MCA	4517-18'
Acid w/50,000 scf N <sub>2</sub> , 1000 gallons 7-1/2 HCL	4800-5000'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
03-01-83	pumping on test	
Estimated Production -1,111 bbls	Gas MCF	Water % 13
OR 4		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	4517-18'
Flowing 204		

APR 20 1984