

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # ..... 5181
Name ..... SLAWSON, DONALD C.
Address ..... 20 North Broadway, Suite 700..
..... Mid-America Tower
City/State/Zip ..... Oklahoma City, OK, 73102

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Purchaser.....N/A
Well P&A.....

Operator Contact Person Daniel G. Wilson.....
Phone (405) 232-0201.....

Contractor License # 5657
Name Slawson Drilling Company

Ed Heshner
Wellsite Geologist.....
Phone..... (806) 374-5256

Designate Type of Completion
New Well Re-Entry Workover

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☒ Dry.	☐ Other (Core, Water Supply etc.)	

If ~~OWHO~~: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

...12/22/86...	...1/06/87...	...1/08/87...
Soud Date	Date Reached TD	Completion Date

6,500'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet ¹⁵⁷⁵
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....175 - 20,931-06-00.....
County.....Seward.....
.....E/2 NE SE Sec 27 Twp 34S Rge 33 East XX West

2210
..... Ft North from Southeast Corner of Section
330
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

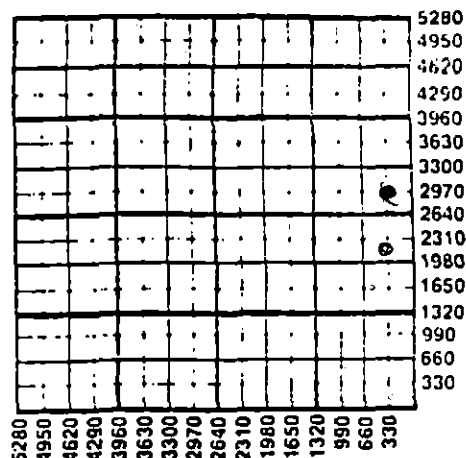
Lease Name: CITY OF LIBERAL Well #: 1-27.....

Field No.

Producing Formation.....N/A.....

Elevation: Ground.....2806'.....KB.....2812'.....

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:	— Disposal
Docket #	Repressuring

Questions on this portion or the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Tw	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-171 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
 Title Daniel G. Wilson, Division Engineer Date 4/14/87

Subscribed and sworn to before me this 14th day of April 1987...

Notary Public Monroe D. Livingston

Date Commission Expires.....1/31/91.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

RECEIVED

STATE CORPORATION COMMISSION

APR 24 1987 4-24-87

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec 27 Tw. 34 Rge 33 33

Operator Name SLAWSON, DONALD C. Lease Name CITY OF LIBERAL Well # 1-27
 Sec. 27 Twp. 34S Rge. 33 ☐ East ☒ West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 6022'-6075', 30-60-60-120 min,
 1st open - no blow to wk blow
 2nd open - no blow to good blow & decr @
 end of opening
 Rec'd 164 ft drlg mud & 44 ft gas cut drlg mud
 BHT 120°F. IHP 2904.6; IFP 96.0-113.0 psig;
 ISIP 193.6; FFP 129.1-145.2; FSIP 306.5;
 FHP 2888.4, rec 1000 cc gas cut drlg mud w/135
 psi in sample chamber, no water, no oil, 4.4
 cu ft gas.

DST #2, set sidewall hook @ 6,070' w/btm pkr
 @ 6,064 & upper pkr @ 6040', had slight blow
 in 6-1/2", incr to btm of bucket in 1' & stab for
 1', tst period 120-240. rec'd 30' drlg mud in
 DP, IHP 2917#; IFP 27-40#; ISIP 1333#; FHP 2917#;
 Temp 122°F, sample chamber rec 2240 cc mud w/15 psi.

Name	Top	Bottom
Herrington	2,600'	
Krider	2,622'	
Council Grove	3,003'	
Heebner	4,325'	
Toronto	4,344'	
Lansing	4,466'	
Marmaton	5,194'	
Cherokee	5,455'	
Morrow	5,822'	
Chester	6,104'	
St. Genevieve	6,432'	
Total Depth	6,500'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing	11"	8-5/8"	24#	15/5	Lite	675	2% CaCl ₂

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	None	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
N/A Well P&A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☒ Other (Specify) Plugged & Abandoned
☐ Used on Lease ☐ Dually Completed
☐ Commingled