

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 20 N. Broadway, Suite 700
City/State/Zip Oklahoma City, OK 73102

Purchaser Unknown - WOPL connection

Operator Contact Person Daniel G. Wilson
Phone (405) 232-0201

Contractor: License # 5657
Name Slawson Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
03/09/87 03/21/87 SI - WOPL
Spud Date Date Reached TD Completion Date
6500'
Total Depth PBTD 1586' 8 5/8" @ 1584' KB
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20,948 00-00
County Seward
SE SE SW Sec. 26 34S Rge. 33 East XX West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

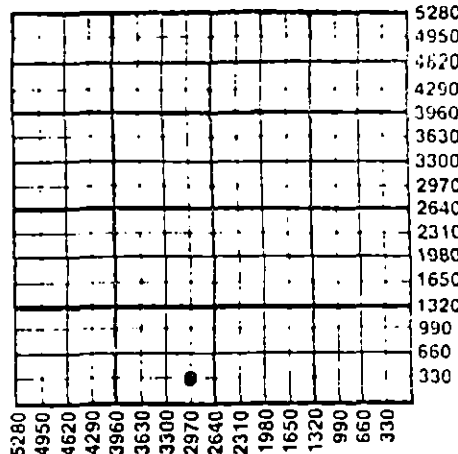
Lease Name TRIMMELL Well # 1-26

Field Name Evelyn-Condit, SW

Producing Formation L. Morrow

Elevation: Ground 2803' KB 2809'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc.)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 07/16/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 16th day of July 1987
Notary Public Donna B. Covington
Date Commission Expires 01/31/91

STATE CORPORATION COMMISSION
JUL 17 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 26, Twp 34, Rge 33

Operator Name Donald C. Slawson Lease Name..... TRIMMELL Well #..... 1-26

Sec..... 26 Twp..... 34S Rge..... 33 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2598	+ 211
Krider	2628	+ 181
Council Grove	3006	- 197
Heebner	4326	- 1517
Toronto	4342	- 1533
Lansing	4474	- 1665
Marmaton	5186	- 2377
Cherokee	5455	- 2646
Morrow	5812	- 3003
Chester	6062	- 3253
St. Genevieve	6408	- 3599
T.D.	6499	- 3690

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	1584' KR	Cl C lite	100	3% CaCl ₂
Prod	7 7/8"	4 1/2"	10.5#	6475'	50/50 poz. Cl 'H'	225 460	18% salt, 3/4% #/sk floccule

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6014-17	Acidize perfs w/1500 gals.	6014-23
4	6019-23	7% HCL acid containing 56 BS	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
189 jts	2 3/8"	5903	5903		

Date of First Production: WOPL
 Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	253 MCF	-0- Bbls	CFPB	-

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

6014-23
 L. Morrow