

To: 1 090837
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

8-13

API NUMBER 15- 129-21,524 --0000
SE SE , SEC. 36 , T 34 S, R 42 W/E
660 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 4549
Operator: Anadarko Petroleum Corp.
Name:
Address P.O. Box 351
Liberal, KS 67905-0351

Lease Name Bennett B Well # 7
County Morton 172.25
Well Total Depth 5300 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1454

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 4 p.m. Day: 13 Month: 8 Year: 19 97
Plugging proposal received from John Schilling
(company name) Anadarko Petroleum (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2900' with 100 sx cement, 2nd plug at 1480' with 50' sx cement,
3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

1997 AUG 15 4
WICHITA STATE CORPORATION COMMISSION

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 7:30 p.m. Day: 13 Month: 8 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2900' with 100 sx cement,
2nd plug at 1480' with 50 sx cement,
3rd plug at 400' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15' sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging.

INVOICED

Signed [Signature] (TECHNICIAN)

DATE 8-18-97

INV. NO. 48813

8-13

EFFECTIVE DATE: 8-5-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 15 129-21,524-~~0000~~

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot _____ East
SE. SE. Sec. 36. Twp. 34. S, Rg. 42. West

Expected Spud Date ..7.....31.....97.....
month day year

.....660..... feet from xxxxx / South line of Section
.....660..... feet from East / xxxxx line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..MORTON.....

Lease Name: ..BENNETT."B"..... Well #:7.....

Field Name: ..TALOGA.....
Is this a Prorated/Spaced Field? yes no

Target Formation(s): ..MORROW.....
Nearest lease or unit boundary:660.....

Ground Surface Elevation: 3520(EST)..... feet MSL
Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 260.....
Depth to bottom of usable water: 300.....

Surface Pipe by Alternate: 1 / 2

Length of Surface Pipe Planned to be set: 1450.....
Length of Conductor pipe required:NONE.....

Projected Total Depth: ..5300.....
Formation at Total Depth: ..MISSISSIPPIAN.....

Water Source for Drilling Operations:
 well farm pond other

OPERATOR: License # ...4549.....
Name: ..ANADARKO PETROLEUM CORPORATION.....
Address: ..P.O. BOX 351.....
City/State/Zip: ..LIBERAL, KANSAS, 67905-0351.....
Contact Person: ..JIM.BARLOW.....
Phone: ...(316)-624-6253.....

CONTRACTOR: License #:5382.....
Name:CHEYENNE.DRILLING.....

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes no
If yes, proposed zone:

320' Alt. Fr. Rep.
*PRORATED AND SPACED IN
AND GREENWOOD TOWNSHIPS

Exp. 1/31/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Jim John Schilling
SPUD DATE 8-1-97 INIT. MM
LENGTH SURFACE PLANNED 1454'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 5 7/8 @ 1454 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5300 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
@ SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Bug./Council @ 2900 Ft. W/ 100 SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ 400 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 1480 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN 8-12-97 DATE 8-12-97
TYPE OF CEMENT 62/40 6-7
STARTING TIME 04:00 (AM/PM) DATE 8-13-97
COMPLETION TIME 7:30 (AM/PM) DATE 8-13-97
CEMENT COMPANY B J Fifeh Services

1:28
11:00
11:10
11:15
11:20
11:25
11:30
11:35
11:40
11:45
11:50
11:55
12:00