

To: 1 060050
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

7-27

API NUMBER 15- 129-21,522-0000

TECHNICIAN'S PLUGGING REPORT

SW SE, SEC. 36, T. 34 S, R. 42 W 15

660 feet from S section line

1980 feet from E section line

Operator License / 4549

Lease Name Bennett "B" Well / 6

Operator: Anadarko Petroleum Corporation

County Morton 172.25

Name: P.O. Box 351

Well Total Depth 5300 feet

Address Liberal, KS 67905-0351

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1443

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 11 p.m. Day: 26 Month: 7 Year: 19 97

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1460' with 50 sx cement, 2nd plug at 700' with 40 sx cement,

3rd plug at 350' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier
(TECHNICIAN)

Plugging Operations attended by Agent: All Part None X

Operations Completed: Hour: 3 a.m. Day: 27 Month: 7 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1460' with 50 sx cement,

2nd plug at 700' with 40 sx cement,

3rd plug at 350' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

I did not observe this plugging.

DATE 7-31-97

48708

7-27

Signed Michael J. Maier
(TECHNICAL)

EFFECTIVE DATE: 7-13-97State of Kansas 15-129-21,522-0000
NOTICE OF INTENTION TO DRILLDISTRICT # 1SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 7.....15.....97.....
month day year

Spot

— East

SW.. SE. Sec 36. Twp 34. S, Rg 42. X WestOPERATOR: License # 4549.....
Name: ANADARKO PETROLEUM CORPORATION.....
Address: P.O. BOX 351.....
City/State/Zip: LIBERAL, KANSAS 67905-0351.....
Contact Person: JIM BARLOW.....
Phone: (316)-624-6253..........660..... feet from xxxxx / South line of Section
.....1980..... feet from East / xxxx line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: MORTON.....
Lease Name: BENNETT, "B"..... Well #: 6.....
Field Name: TALOGA.....CONTRACTOR: License #: 5382.....
Name: CHEYENNE DRILLING.....* Is this a Prorated/Spaced Field? yes ..X. no ✓
Target Formation(s): MORROW.....
Nearest lease or unit boundary: 660.....
Ground Surface Elevation: 3500..... feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water: 360.....
Depth to bottom of usable water: 300.....
Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: 1450.....
Length of Conductor pipe required: NONE.....
Projected Total Depth: 5300.....
Formation at Total Depth: MISSISSIPPIAN.....
Water Source for Drilling Operations:
X. well farm pond other

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec ... Infield X. Mud Rotary
... Gas ... Storage X. Pool Ext. ... Air Rotary
... QWOW ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If QWOW: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no ✓

If yes, true vertical depth:

Bottom Hole Location:

Exp. 1/8/98

Will Cores Be Taken?: yes ..X. no

If yes, proposed zone:

AFFIDAVIT

* PRORATED AND SPACED IN CHASE AND
GREENWOOD FIELDS.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher

SPUD DATE

7-17-97 INIT. SA

LENGTH SURFACE PLANNED

1450 1443RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.RATHOLED AHEAD? Y N SIZE HOLESURFACE PIPE 8 3/8 CONDUCTORANHYDRITE T- B- ELEVATIONTD 5300 FORMATIONRAN PIPE @ SX DV TOOL SX ALT II DONE Y NArbuckle Plug @ W/ SXPlug./Council @ W/ SXAnhydrite Base @ 1460 W/ 50 SX1/2 Base Anyh. @ 700 W/ 40 SX1/2, 1/2 Plug @ 350 W/ 40 SXBottom Surface @ W/ SX40' Plug @ 40 W/ 10 SXRAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SXWATER WELL SX (Irr. Well Pond)TECHNICIAN MA DATE 7-25-97 HaulingTYPE OF CEMENT 60/40 6700 OESTARTING TIME 11 : (AM/PM) DATE 7-27COMPLETION TIME 3 : (AM/PM) DATE 7-27CEMENT COMPANY Hall