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INV. NO. _

API NUMBER 13- Completed 9-4-71 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUSGING SECTION CONSERVATION DIV	'5	030433	ADA MUMBER SE Comp	lot of 0 / 71
CONSERVATION DIVISION: - PLUGGING SECTION CONSERVATION DIREY BUILDING MICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT Operator: Energy Sources, Inc. Other well as hereinafter indicated Plugging Contractor Energy Sources, Inc. Other well as hereinafter indicated Plugging Contractor Energy Sources, Inc. Operators of Plug at: Hour: 1:30 pm Day: 3 Month: June Year:19 85 Plugging proposal received from Marvin Sullivan (company name) Energy Sources, Inc. Operators of Plug at 1000' Perfs at 1100-1120 Spot Cement through tubing with mind between pluga Ist plug at 1098' with 35 sx cement 2nd plug at 730' with 50 sx cement Plugging Operations attended by Agent?: All Part None Operations Completed: Hour: 5:30 pm Day: 3 Month: June Year:19 85 ACTUAL Plugging Report Sx cement, 3rd plug from 100' to 3' with 25 sx cement. RECEIVED STATECORPORATION COMMISSION Wiching Marks: No recovery, Used Class H cement by Dowell. (If edditional description is necessary, use 9Ack of this form.) Operators is plugging. A County of this form.) Operators of this plugging.	To:	PORATION COMMISSION	API NUMBER 15- COMP.	Leted 9-4-/1
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TECHNICIANIS PLUGGING REPORT Same Same	200 COLOR	ADO DERBY BUILDING	4620 fee	t from S section 11
Operator: Energy Sources, Inc. Operator: Energy Sources, Inc. County Seward 300. Address 4413 82nd, Suite 250 Well Total Depth 6425 Lubbock, TX 79424 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 1620 Abandoned Oll Well Gas Well Input Well SWD Well X D&A Other Well as hereinafter Indicated Plugging Contractor Energy Sources, Inc. License Number 8328 Address 4413 82nd, Suite 250, Lubbock, TX 79424 Company to plug at: Hour: 1:30 pm Day: 3 Month: June Year:19 85 Plugging proposal received from Marvin Sullivan (company name) Energy Sources, Inc. (phone) 806-794-9 were: PBID 1500' Perfs at 1100-1120 Spot cement through tubing with mid between plugs lat plug at 1098' with 35 sx cement 2nd plug at 730' with 50 sx cement Plugging Proposal Received by Don Ubel James R. Kapp observed the plugging Plugging Operations attended by Agent: All X Part Nona Operations Completed: Hour: 5:30 pm Day: 3 Month: June Year:19.85 ACTUAL PLUGGING REPORT 1st plug at 1098' with 35 sx cement, 2nd plug at 730' with 50 sx cement, 3rd plug from 100' to 3' with 25 sx cement. RECEIVED STATECOMPONDATION DIVISION Within Kansas Remarks: No recovery, Used Class H cement by Dowell. (if additional description is necessary, use 8ACK of this form.)				
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