

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

Operator: License # 06120
Name Cabot Petroleum Corporation
Address P. O. Box 9999
City/State/Zip Amarillo, TX 79105

Purchaser Williams Natural Gas

Operator Contact Person John Papso
Phone 806/371-3165

Designate Type of Original Completion
 . New Well Re-Entry ☒ Workover

<u>Oil</u>	<u>SWD</u>	<u>Temp Abd</u>
<u>X Gas</u>	<u>Inj</u>	<u>Delayed Comp.</u>
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>	

Date of Original Completion: 2/16/51 STATE CORPOR

DATE OF RECOMPLETION: FEB 23
12/1/88 12/28/88
 Commenced Completed CONSERV

Designate Type of Recompletion/Workover:

Deepening	Delayed Completion
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Plug Back	X	Re-perforation
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Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No.

Dual Completion; Docket No.

Other (Disposal or Injection)?

API NO. 15- 115-51

County Seward

SW SW NE Sec 23 Twp 34S Rge 34 X East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Stevesson Well # 1

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 2900' KB 2907
Section Plat

X \ Y	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
280	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
290	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
300	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
310	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
320	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280
330	330	660	990	1320	1650	1980	2310	2640	2970	3300	3630	3960	4290	4620	4950	5280

K. C. C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other

(Specify)

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2-3-89

X 1

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William H. Harnes Title Agent Date 1/31/89

Subscribed and sworn to before me this 31 day of January 19 89

Notary Public, Shorrah S. S. S. Date Commission Expires 12/22/92

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Stevesson Well # 1
 Sec 23 Twp 34S Rge 34 X East West County Seward

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

Name Top Bottom

N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>					
<u>Protect Casing</u>					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
<u>1 SPF</u>	<u>2744'-2762'</u>	<u>2000 gal. 15% HCL</u>

PBTD Plug Type

TUBING RECORD:

Size 2 3/8" Set At 2805' Packer At N/A Was Liner Run? X Y N

Date of Resumed Production, Disposal or Injection 12/28/88.

Estimated Production Per 24 Hours 0 bbl/oil 25 bbl/water
50 MCF gas 0 gas-oil ratio

