

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21204 **CONFIDENTIAL**

County Seward

SE- NW- NW- Sec. 23 Twp. 34S Rge. 34  E  W

Operator: License # 6120

1250' Feet from SW (circle one) Line of Section

Name: Cabot Oil & Gas Corporation

1250' Feet from EW (circle one) Line of Section

Address 9400 N. Broadway - Suite 608

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Stevesson Well # 2-23

Purchaser: Cabot Oil & Gas Marketing Corp.

Field Name Hugoton

Operator Contact Person: Jim R. Pendergrass

Producing Formation Chase

Phone (405) 478-6500

Elevation: Ground 2918' KB 2930'

Contractor: Name: H-40 Drilling, Inc.

Total Depth 2900' PBDT 2835'

License: 30692

Amount of Surface Pipe Set and Cemented at 792' Feet

Wellsite Geologist: Earth Tech

Multiple Stage Cementing Collar Used? Yes  No  XX

Designate Type of Completion  
 XX New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  X SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 12-15-93  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 3000 ppm Fluid volume 4350 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation & Drying out

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal **RELEASED** to:

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name DEC 29 1993

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

10-25-91 10-27-91 2-6-92

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Darby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Drilling Superintendent Date 2-24-92

Subscribed and sworn to before me this 24 day of February 19 92.

Notary Public [Signature]

Date Commission Expires November 9, 1992

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 18 1992  
5-18-92

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Cabot Oil & Gas Corporation Lease Name Stevesson Well # 2-23

Sec. 23 Twp. 34S Rge. 34  East County Seward  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets:)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: DUAL INDUCTION <sup>KCC</sup>  
SPECTRAL DENSITY <sup>PH</sup>  
COMPENSATED DENSITY  
MICROLOG  
CORAL

Name	Top	Datum
Herrington	2657	
U Krider	2676	
L. Krider	2710	
Winfield	2765	
Ft. Riley	2823	
	TD	2902

RELEASED

DEC 29 1993

CASING RECORD  New  Used FROM CONFIDENTIAL

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	792'	Lite	225	2% cc & 1/4#
					Premium	150	2% cc floseal
Production	7 7/8"	4 1/2"	10.5#	2888'	Lite Wt.H	400	2% cc & 1/4# Floseal
					Lite Wt.H	150	2% cc 8/10% Halad 32

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	Herrington 2648-55	acidized w/4,440 gals 15% NEFE	2648-55 &
	U. Krider 2680-2687	and frac w/38,500 gals (same	2680-2687 &
	L. Krider 2716-2736	intervals as shown here----	2716-2736

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
87 Jts	2 3/8"	2751'		

Date of First, Resumed Production, SWD or Inj. WOPL Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval <sup>KCC</sup> 2648' - 2736' OA

ORIGINAL

INVOICE

# 31011

HALLIBURTON SERVICES

A Halliburton Company

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
142374	10/25/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
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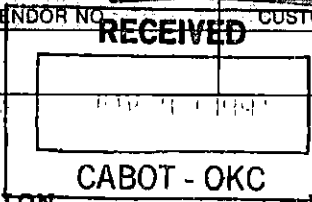
STEVESON 2-23	SEWARD	KS	SAME
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SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
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LIBERAL	H-40	CEMENT SURFACE CASING	10/25/1991
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ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
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133380	R. F. BURKE			COMPANY TRUCK	24696
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CABOT PETROLEUM CORPORATION  
9400 NORTH BROADWAY  
SUITE 608  
OKLAHOMA CITY, OK 73114

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	7	MI	2.60	18.20
		1	UNT		
001-016	CEMENTING CASING	793	FT	680.00	680.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8	5/8 IN	130.00	130.00
		1	EA		
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	30.00	30.00
815.19415					
40	CENTRALIZER 8-5/8" MODEL S-4	4	EA	62.00	248.00
807.93059					
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-118	HALLIBURTON LIGHT CEMENT - PREM	225	SK	6.48	1,458.00
507-210	FLOCELE	56	LB	1.30	72.80
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.25	183.75
500-207	BULK SERVICE CHARGE	393	CFT	1.15	451.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	478.791	TMI	.80	383.03

INVOICE SUBTOTAL

5,015.23

DISCOUNT-(BID)

1,711.26-

INVOICE BID AMOUNT

3,303.97

\*-KANSAS STATE SALES TAX

120.83

\*-SEWARD COUNTY SALES TAX

28.43

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$3,453.23

RELEASED

RECEIVED  
DEC 29 1993  
FROM CONFIDENTIAL  
FEB 27 1993

COLLECTOR  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

2-25-93

X



Cabot Oil & Gas Corporation

February 25, 1992

State Corporation Commission of Kansas  
200 Colorado Derby Building  
Wichita, Kansas 67202

ORIGINAL

RELEASED

Re: Stevesson #2-23  
SE NW NW  
Sec. 23-34S-34W  
Seward County, Kansas

DEC 29 1993

FROM CONFIDENTIAL

Dear Sirs:

Please accept this letter as our written request to hold the enclosed ACO-1 form and attachments on the above referenced well confidential for a period of one year.

If you should have any questions or wish to discuss this request please feel free to contact our office for assistance.

Sincerely,

Roberta E. Mitchell  
Regulatory Coordinator

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 27 1992  
WICHITA, KANSAS