

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20653 - 00 - 00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Hugoton

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Hugoton

PHONE (316) 624-6253

PURCHASER Cimarron River System LEASE Hacker Trust "A"

ADDRESS Box 351 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION C SW/4

DRILLING Gabbert-Jones, Inc. 1320 Ft. from West Line and

CONTRACTOR CONTRACTOR 1320 Ft. from South Line of

ADDRESS 830 Sutton Place the SW (Qtr.) SEC22 TWP 34SRGE 34W.

Wichita, Kansas 67901

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [check] KGS [check] SWD/REP PLG.

TOTAL DEPTH 2950 PBD 2919

SPUD DATE 8/10/82 DATE COMPLETED 8/21/82

ELEV: GR 2929 DF 2934 KB 2935

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		22	

Amount of surface pipe set and cemented 678 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name) Division Opr. Mgr. [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1982.

ELIZABETH J. HOOPER Seward County, Kansas My Appt. Expires 7-26-83

Elizabeth J. Hooper (NOTARY PUBLIC) [Signature]

MY COMMISSION EXPIRES:

RECEIVED STATE COMMISSION

SFP 1 1982

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Co. LEASE Hacker Trust A #1 SEC. 22 TWP 34S RGE.34W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	35'	Logs Run: Schlumberger Compensated Neutron/ Density Log W/GR Dual Induction/SFL	
Sand-Redbed	35'	685'		
Redbed-Shale	685'	904'		
Sand-Shale	904'	1480'		
Sand	1480'	2080'		
Sand-Redbed-Shale	2080'	2420'		
Shale-Lime	2420'	2614'		
Lime-Shale	2614'	2825'		
Shale	2825'	2950'		
TD	2950'			
No DST's were run.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	678	Common	450	3% CaCl
Production	7-7/8	5-1/2	14	2934	Pozmix	150	0.5% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.046	2763-66 2754-55
TUBING RECORD					
Size	Setting depth	Packer set at	2	.046	2705-29
2-3/8	2674				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production Sin for Pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 480 MCFD	Water %
Disposition of gas (vented, used on lease or sold) To be sold	Gas bbls.	Gas-oil ratio CFPB
	Perforations 2705-2763	