

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32451
Name: CLX Energy, Inc.
Address: 518 17th Street - Suite 745
City/State/Zip: Denver, Colorado 80202
Purchaser: N/A
Operator Contact Person: E.J. Henderson
Phone: (303) 825-7080
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Wes Hansen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. App.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-19-00 10-05-00 10-06-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21123-0000
County: Comanche County, Kansas
NE NE SW Sec. 31 Twp. 34 S. R. 17 East West
2310 feet from N (circle one) Line of Section
3070 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ehrlich Well #: 1

Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1874' Kelly Bushing: 1885'
Total Depth: 6469' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 674 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

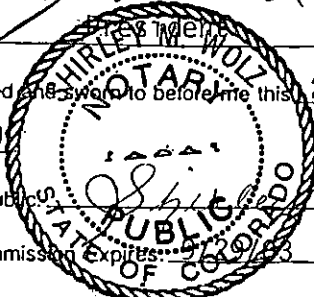
Drilling Fluid Management Plan D&A JH 12-28-00
(Data must be collected from the Reserve Pit)
Chloride content 3800 ppm Fluid volume 370 bbls
Dewatering method used Haul to Disposal Well
Location of fluid disposal if hauled offsite:
Operator Name: Star Resources
Lease Name: Carrier 2-9 License No.: 32389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27668

CONSERVATION DIVISION
Wichita, Kansas
OCT 31 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: October 25, 2000
Subscribed and sworn to before me this 25th day of October, 2000
Notary Public: [Signature]
Date Commission Expires: 9/29/03



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: CLX Energy, Inc. Lease Name: Ehrlich Well #: 1
 Sec. 31 Twp. 34 S. R. 17 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>BOREHOLE COMPENSATED SONIC</u> <u>DUAL COMPENSATED POROSITY</u> <u>DUAL INDUCTION</u>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4386'</td> <td>-2503'</td> </tr> <tr> <td>Lansing</td> <td>4597'</td> <td>-2714'</td> </tr> <tr> <td>Marmaton</td> <td>5194'</td> <td>-3311'</td> </tr> <tr> <td>Pawnee</td> <td>5232'</td> <td>-3349'</td> </tr> <tr> <td>Mississippi Lime</td> <td>5410'</td> <td>-3527'</td> </tr> <tr> <td>Viola</td> <td>6171'</td> <td>-4288'</td> </tr> <tr> <td>Simpson</td> <td>6353'</td> <td>-4470'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4386'	-2503'	Lansing	4597'	-2714'	Marmaton	5194'	-3311'	Pawnee	5232'	-3349'	Mississippi Lime	5410'	-3527'	Viola	6171'	-4288'	Simpson	6353'	-4470'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"	42.5#	65'			
Surface	12-1/4"	8-5/8"	24#	674'	65/35 Class A	225 200	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>D&A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcl	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Position of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

4089

Federal Tax I.D.# 48-0727860

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
med. lodge, Ks.

DATE <u>10-6-00</u>	SEC. <u>31</u>	TWP. <u>34</u>	RANGE <u>17</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>8:00 P.M.</u>	JOB FINISH <u>9:30 P.M.</u>
LEASE <u>Ch. Lick</u>	WELL # <u>1-31</u>	LOCATION <u>Buttermilk 3s-4e-1s-</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>2E-Sinto</u>					

CONTRACTOR Duke Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6469

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x hole DEPTH 700'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

OWNER CLX, INC.

CEMENT AMOUNT ORDERED 110sx 60-40-6gel

PERFS. _____

DISPLACEMENT fresh h²

COMMON	<u>66</u>	@ <u>6.25</u>	<u>419.10</u>
POZMIX	<u>44</u>	@ <u>3.25</u>	<u>143.00</u>
GEL	<u>6</u>	@ <u>9.50</u>	<u>57.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>116</u>	@ <u>1.05</u>	<u>121.80</u>
MILEAGE	<u>116 x 60</u>	<u>.04</u>	<u>278.40</u>

EQUIPMENT

J.D. Drilling

PUMP TRUCK CEMENTER Larry Drilling

259 HELPER Mike Rucker

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

TOTAL 1019.30

REMARKS:

SERVICE

50sx at 700'

30sx at 250'

15sx at 40'

15sx Rathole

110sx of 60-40-6gel

DEPTH OF JOB	<u>700'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@ <u>3.00</u>	<u>180.00</u>
PLUG		@	
		@	
		@	

TOTAL 650.00

CHARGE TO: CLX, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	<u>1669.30</u>	
DISCOUNT	<u>166.93</u>	IF PAID IN 30 DAYS
	<u>1502.37</u>	

SIGNATURE X Gabriel D Rouch

X Gabriel D Rouch
PRINTED NAME

ALLIED CEMENTING CO., INC.

4226

Federal Tax I.D.# 48-0727860

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT: Med Lodge

DATE <u>9-20-00</u>	SEC. <u>31</u>	TWP. <u>34S</u>	RANGE <u>17W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>4:10 PM</u>
LEASE <u>Ehrlich</u>	WELL # <u>1</u>	LOCATION <u>Buttermilk 35-4E</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1S-2E-3/4</u>					

CONTRACTOR Duke #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 674'
 CASING SIZE 8 3/8 DEPTH 673'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 400# Bumped MINIMUM 200#
 MEAS. LINE SHOE JOINT 41.51
 CEMENT LEFT IN CSG.

OWNER CLX, Inc.

PERFS.
 DISPLACEMENT 4 1/2 BBLs Fresh H₂O
 EQUIPMENT

CEMENT
 AMOUNT ORDERED 225 SX 65.35.6 + 3% ec + 4# Fl-seal 100 SX Class A + 3% ec + 2% gel (200 SX A 1/2 + to top off)

COMMON A	300	@ 6.35	1905.00
POZMIX		@	
GEL	6	@ 9.50	57.00
CHLORIDE	18	@ 28.00	504.00
AW	225	@ 6.00	1350.00
Fl-SEAL	56#	@ 1.15	64.40
		@	
		@	
		@	
HANDLING	561	@ 1.05	589.05
MILEAGE	561 x 60	.04	1346.40

PUMP TRUCK CEMENTER Justin Hart
 # 261-265 HELPER Mark Brungardt
 BULK TRUCK
 # 258-252 DRIVER Mike Rucker
 BULK TRUCK
 # DRIVER

TOTAL 5815.85

REMARKS:

SERVICE

pipe on bottom, Break Circ Mix 225 SX 65.35.6 @ 12.5# Mix 100 SX class A 3/2 @ 15.2# shut down Release Plug Start Disp. @ 5 BPM 300# Bump plug, 400# over to 700# Did not Circ, Mix 100 SX A 3/2 top off fell back wait 3 hrs mix 100 SX A 3/2 cement in cellar

DEPTH OF JOB	<u>673'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>373'</u>	@ <u>.43</u>	<u>160.39</u>
MILEAGE	<u>60</u>	@ <u>3.00</u>	<u>180.00</u>
PLUG	<u>Rubber 8 3/8"</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL 900.39

CHARGE TO: CLX, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 3/8</u>			
1- Baffle Plate	@ 45.00		45.00
1- Basket	@ 180.00		180.00
2- Centralizers	@ 55.00		110.00
	@		
	@		

TOTAL 335.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Allan Walker

ALLAN WALKER
 PRINTED NAME