

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-30395-00-00  
County Barber  
C W/2 Sec. 36 Twp. 34S Rge. 15 X East West  
2640 Ft. North from Southeast Corner of Section  
3990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Davis Ranch 'Q' Well # 1  
Field Name Aetna Gas Area  
Producing Formation LKC & Mississippi  
Elevation: Ground 1534' KB 1539'

Operator: License # 6417  
Name: UNION PACIFIC RESOURCES COMPANY  
Address: P.O. Box 7 - MS 3407  
City/State/Zip: Fort Worth, Texas 76101-0007  
Purchaser: NW Central Pipeline  
Operator Contact Person:  
Phone: (817) 877-7325

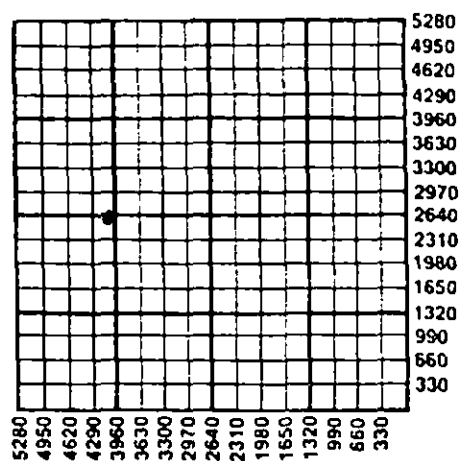
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 10/15/64  
Name of Original Operator Champlin Petroleum Company  
Original Well Name Davis Ranch 'Q' #1

Date of Recompletion:  
01/30/67 02/11/67  
Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. 80,432-C (C-13,174)  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

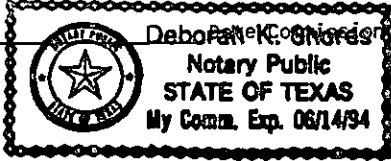
**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify): \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form for approval of ACO-2 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brian Curran Title Regulatory Analyst Date 08-22-90  
Subscribed and sworn to before me this 22nd day of August 19 90  
Notary Public Deborah K. Shore Expires 06/14/94



RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
8-2-90

**SIDE TWO**

Operator Name UNION PACIFIC RESOURCES COMPANY Lease Name Davis Ranch 'Q' Well # 1

Sec. 36 Twp. 34S Rge. 15  East  West County Barber

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name No Logs run Top Bottom

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	4589-4603'		Acid treatment w/500 gals M.A. w/w35

PBTD 4859' Plug Type cement

**TUBING RECORD**

Size 2-1/16" Set At 4660' Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 02/11/67

Estimated Production Per 24 Hours Oil 79 Bbls. Water 0 Bbls. 4354 Gas-Oil-Ratio

Gas 344 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

