

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

NP 98311

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE 6-30-84

OPERATOR Brandt Production Company, Inc. API NO. 15-007-21,630-0000

ADDRESS 1200 Douglas Building COUNTY Barber

Wichita, Kansas FIELD Wildcat HAZELTON

\*\* CONTACT PERSON Earl O. Brandt PROD. FORMATION Simpson

PHONE 316/267-4335

PURCHASER CITGO Petroleum Corporation LEASE Norman

ADDRESS Box 3758 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION SE-SE-SE

DRILLING Brandt Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 1200 Douglas Building 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 34 S RGE 10 W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5023' PBD

SPUD DATE 8-4-83 DATE COMPLETED 8-13-83

ELEV: GR 1299' DF KB 1305

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		11	

Amount of surface pipe set and cemented 249 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, President of Brandt Production Company, Inc., being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl O. Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August

19 83

Barbara June Brandt (NOTARY PUBLIC) Barbara June Brandt

MY COMMISSION EXPIRES: February 29, 1984

\*\* The person who can be reached by regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION SEP 6 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-logs tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and reservoirs.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no. Drill Stem Tests Run.				
Soil	0	2		
Clay	2	6		
Sand	6	19		
Red Shale	19	60		
Shales	60	230		
Shales, Lime Streaks	230	715		
Lime & Shale	715	980		
Lime	980	1480		
Salt and Gyp	1480	1650		
Lime & Cherty Lime	1650	2480		
Shales, Silty	2480	2532		
Lime & Shale	2532	2725		
Lime, Chalky & Crystalline	2725	3118		
Shales, Lime Streaks	3118	3195		
Lime & Limey Shale	3195	3381		
Sands, Gray, Medium to Good Porosity	3381	3451		
Shale with Lime Streaks	3451	3526		
Shales, Gray and Black (Heebner)	3526	3530		
Shale & Shaley Lime-	3530	3543		
Lime, Brown, dense	3543	3573		
Shale, Silty & Mica	3573	3826		
Silty Sandy Shales (Stalnaker Sand Zone)	3826	3896		
Sandy Shales with Lime Streaks	3896	3933		
Gray Mica Shale	3933	4091		
Lime, gray crystalline, (occasionally fossiliferous) (Kansas City)				
No shows	4091	4315		
Lime, crystalline, dense, thin slight streaks	4315	4457		
Shale & Lime (Cherokee)	4457	4561		
Cherts, fresh & devitrified, show gas & oil (Mississippi)	4561	4582		
(Continued)				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	249	60/40 Posmix	175	
Production	7-7/8"	5-1/2"	15#	5015'	60/40 Posmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Shot type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material	Depth interval treated

RECEIVED STATE CORPORATION COMMISSION

SEP 6 1983

CONSERVATION DIVISION Wichita, Kansas

Date of first production	8-25-83	Producing method (flowing, pumping, gas lift, etc.)	Flowing thru 5 1/2" casing	Gravity
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Estimated Production - I.P.	oil 45 BOPD	Gas	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations

OPERATOR Brandt Production Company Inc. LEASE Norman

SEC. 11 TWP. 34 SRGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
(Continued)					
Lime & Dolomite, slightly cherty (Mississippi Lime)		4582	4722		
Chert, sharp dense		4722	4736		
Lime & Cherty Lime		4736	4816		
Shales, black, brown & green with dolomite streaks (Kinderhook)		4816	4894		
Shales, black carbonaceous		4894	4900		
Shales & Shaley Lime		4900	4928		
Dolomite, crystalline, salmon colored (Viola)		4928	4935		
Chalk		4935	4942		
Dolomite & Lime, Cherty		4942	5000		
Shale, Green		5000	5001		
Lime, Brown granular, crystalline		5001	5012		
Dolomite, greyish green, slightly sandy & green shales		5012	5018		
Sand, medium subrounded, light stain, fair to good fluorescence no free oil		5018	5023		
Rotary Total Depth			5023		
Log Total Depth			5025		
Note: All drill stem test intervals have been corrected to log measurements.					
DST #1: 4561-4592. Open 1 hr. Strong blow-gas to surface in 15 minutes.					
Gauge 220,000 Cu. Ft. 20 minutes - 1st opening					
Gauge 156,000 Cu. Ft. 30 minutes					
Gauge 78,100 Cu. Ft. 20 minutes - 2nd opening					
Gauge 68,800 Cu. Ft. 30 minutes					
Rec. 150' gas cut mud & 60' gas cut watery mud, scum oil.					
(Grind out = 3% oil, 10% mud, 87% water)					
FP 134 81 BHP 1821 "30" Temperature 122°					
107 94 1794 "30"					
If additional space is needed use Page 2, Side 2					

(CONTINUED)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 6 1960  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
(CONTINUED)				
DST #2: 4588-4595. Open 1 hr. Good blow thruout. Recovered 60' slightly oilcut water mud plus 60' very slightly oilcut muddy water. (Grind out = 60% mud, 29% water, 1% oil).				
DST #3. 5009-5025. Open 1 hr. Gas to surface in 8 minutes.				
Gauge 116,000 Cu. Ft. 10 minutes - 1st Opening				
Gauge 142,000 Cu. Ft. 20 minutes				
Gauge 153,000 Cu. Ft. 30 minutes				
Gauge 5,640 Cu. Ft. 10 minutes - 2nd Opening				
15,900 Cu. Ft. 20 minutes				
27,600 Cu. Ft. 30 minutes				
Recovered 1685' of clean, gassy oil. (46° Gravity, corrected)				
FP 134	309	BHP 1875	"30"	HH 2638
242	349	1780	"30"	2588
If additional space is needed use Page 2, Side 2				

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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STATE CORPORATION COMMISSION  
SEP 6 1960  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations