

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5360 EXPIRATION DATE 6-30-84

OPERATOR Brandt Production Company, Inc. API NO. 15-007-21,630-0000

ADDRESS 1200 Douglas Building COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Earl O. Brandt PROD. FORMATION Mississippian
PHONE 316/267-4335 X Indicate if new pay.

PURCHASER CITGO Petroleum Corporation LEASE Norman

ADDRESS Box 3758 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION SE-SE-SE

DRILLING Brandt Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 1200 Douglas Building 330 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 11 TWP 34 S RGE 10 W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		11	
			X SI

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 5066 1/2' PBD 4620'

SPUD DATE 8-4-83 DATE COMPLETED 8-13-83

ELEV: GR _____ DF _____ KB 1305

DRILLED WITH (CABLE)/ (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, / Shut-in Gas, / Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, President of Brandt Production Company, Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Earl O. Brandt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 1984.

Barbara June Brandt
(NOTARY PUBLIC)
Barbara June Brandt

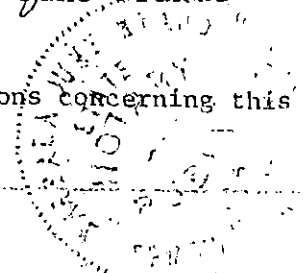
MY COMMISSION EXPIRES: February 29, 1984

** The person who can be reached by _____ questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 07 1984

CONSERVATION DIVISION
Wichita, Kansas



Side TWO Inc. OPERATOR Brandt Production Company LEASE NAME Norman SEC 11 TWP 34S RGE 10W (E)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>This report supersedes report dated August 26, 1983</p> <p>Production from Simpson depleted. Drilled well deeper to 5066½', still in Simpson Sand. Plugged back to Mississippian on 12-8-83. Set plug at 4620'. Perforated 4582' to 4587' with 3 shots per foot. On 12-10-83 gauged 42.4 MCF of gas per day through 1/4" choke, shut in gas well - waiting on connection.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	249'	60/40 Posmix	175	
Production	7-7/8"	5-1/2"	15#	5015'	60/40 Posmix	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas See above MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations