

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREEXO INC.
address 970 Fourth Financial Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Melvyn Abels
Phone 316/265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Bob Lewellyn
Phone (316) 744-2567

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/4/85 12/14/85 N/A 12-14-85
Spud Date Date Reached TD Completion Date

5100'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 350' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,094-00-00

County Barber

S/2 SW SW Sec 12 Twp 34S Rge 10W

330' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

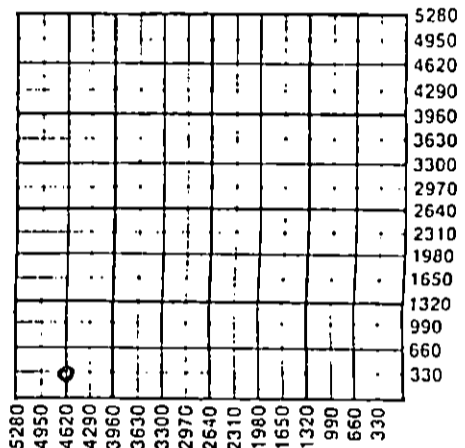
Lease Name Norman Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1297' KB 1309'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) John Shellhammer
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Executive Vice President Date 2-14-86

Subscribed and sworn to before me this 14 day of February 19 86

Notary Public Patricia E. Heinsohn
Date Commission Expires 4-14-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

FEB 20 1986

Operator Name BEREXCO INC. Lease Name Norman Well# 1 SEC. 12 TWP. 34S RGE. 10W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4568-4589 (Miss)
 30-45-120-90
 Weak incr to good blow.
 Rec: 20' Mud
 312/416 52/31 52/52

DST #2) 4918-4955 (Viola)
 30-45-30-45
 Weak blow died in 48 min
 Rec: 10' mud
 72/72 52/52 52/52

DST #3) 5004-5030 (Simp)
 30-45-120-90
 Weak blow incr to strong in 15 min
 Rec: 190' wtry mud, 1211' SW
 2031/2031 104/208 291/624

Name	Top	Bottom
Conductor	0	30
Red Bed, Shale	30	1100
Lime & Shale	1100	4582
Lime	4582	4589
Lime & Shale	4589	4722
Lime	4722	4842
Lime & Shale	4842	4955
Lime	4955	5030
Lime & Shale	5030	5100-TC

RELEASED

APR 20 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled.	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23#	350'	60-40 Poz	250	2% Gel., 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Completed
 21212
 10 10 10
 10 10 10