

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-175-20284-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Questa Energy Corporation KCC LICENSE # 03062 ^{7/98}
(owner/company name) (operator's)

ADDRESS P.O. Box 19297 CITY Amarillo,

STATE Texas ZIP CODE 79114 CONTACT PHONE # (806) 358-8161

LEASE Lemert WELL# 3 SEC. 22 T. 325 R. 33 (EHRK/West)

NE - NE - SPOT LOCATION/0000 COUNTY Seward

733 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 1582' CEMENTED WITH 925 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5050' CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: PERES @ 4899-4906

ELEVATION 2784' T.D. 5050' PBDT 4998' ANHYDRITE DEPTH 1607'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 20 sxs plug from 4906' - 4682' cut off 4 1/2" csg @ approx 2600', 50 sxs plug from 1607'-1450', 40 sxs plug from 800'-680' 50 sxs plug from 400'-250', 10 sxs plug from 40'-10'. Cut off 8 5/8" csg 4' below gr level and cap (if additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rob McGarraugh PHONE# (800) 435-4622

ADDRESS P.O. Box 578 City/State Perryton, Tx

PLUGGING CONTRACTOR Sargent's Casing Pulling Service KCC LICENSE # 6547 ^{4/98}
(company name) (contractor's)

ADDRESS P.O. Box 506 Liberal, Ks 67905-0506 PHONE # (816) 624-7455

PROPOSED DATE AND HOUR OF PLUGGING (If known?)

PAYMENT OF THE PLUGGING FEE (K.S.A. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-19-98 AUTHORIZED OPERATOR/AGENT: Wale W. Lufers RECEIVED
(signature)

FEB 23 1998
2-23-98
CONSERVATION DIVISION
Wichita, Kansas

Note: Displace all plugs with drilling mud, Class H cement
@ 16.4#/gal 1.06 CU FT/sx yield.

RECEIVED
STATE OF KANSAS COMMISSION

FEB 23 1964

COURT REPORT DIVISION
Wichita, Kansas



GAMMA-GUARD LOG

COMPANY YUCCA PETROLEUM COMPANY LEMERT # 3-22 WELL LEMERT # 3-22 FIELD LEMERT COUNTY SEWARD State KANSAS	COMPANY	YUCCA PETROLEUM COMPANY		
	WELL	LEMERT # 3-22		
	FIELD	LEMERT		
	COUNTY	SEWARD	STATE	KANSAS
Location		733' fr N/L 660' fr E/L		Other Services: CA/V
15-125-20284				
Sec.	22	Twp.	32S	Rge. 33W

RECEIVED
APR 24 1976

Permanent Datum	GROUND LEVEL	Elev.	2776'	Elev.: K.B.	2784'
Log Measured From	KELLY BUSHING,	8 Ft. Above Perm. Datum		D.F.	---
Drilling Measured From	KELLY BUSHING			G.L.	2776'

Date	4-15-76			
Run No.	ONE			
Depth—Driller	5050'			
Depth—Welex	5050'			
Btm. Log Inter.	5045'			
Top Log Inter.	1560'			
Casing—Driller	8-5/8" @ 1583'	@	@	@
Casing—Welex	1577'			
Bit Size	7-7/8"			
Type Fluid in Hole	W. B. MUD CHEMICALS			
Dens. Visc.	9.1 145			
pH Fluid Loss	7.6 14.8 ml	ml	ml	ml
Source of Sample	MUD PIT			
R _m @ Meas. Temp.	0.48 @ 64°F	@ °F	@ °F	@ °F
R _{ml} @ Meas. Temp.	0.42 @ 64°F	@ °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	0.48 @ 65°F	@ °F	@ °F	@ °F
Source R _{ml} R _{mc}	MEAS. MEAS.			
R _m @ BHT	0.26 @ 119°F	@ °F	@ °F	@ °F
Time Since Circ.	2 HRS.			
Max. Rec. Temp.	119°F @ 5027'	°F @	°F @	°F @
Equip. Location	9689 LIB.			
Recorded By	MITCHELL			
Witnessed By	MR. HATTON			

STATE CONSERVATION DIVISION

FEB 23 1968

CONSERVATION DIVISION
Wichita, Kansas



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 25, 1998

Questa Energy Corporation
P O Box 19297
Amarillo TX 79114

Lemert #3
API 15-175-20,284-0000
733 FNL 660 FEL
Sec. 22-32S-33W
Seward County

Dear Rob McGarraugh,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760