## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

15-175-20236-0000

FORM CP-1 (3/92)

)-11	WELL PLUGGING APPLICATION FORM
	(PLEASE TYPE FORM and File ONE Copy)

API #15=17.5-20236 (Ide wells drilled since 1967;-if	ho API# was issued	. indicate spud	or completion da	ate.
WELL OPERATOR Questa Energy (ow. ADDRESS P.O. Box 19297	Corporation	xcc	LICENSE # 0306	27/93
ADDRESS P.O. Box 19297	mer/company name/	city_Amaril	lo	<del></del>
STATE Texas ZIP	CODE 79114	_ Contact Phone #	(806) <u>358-81</u>	61
LemertLemert	WELLH	SEC22 T32	5 r. 33 xkxxx	/West)
NE - NE SPOT LOCA	•			<del></del> · _
2310 FEET (in exact footage	· · · · · · · · · · · · · · · · · · ·			
2135 FEET (in exact footage	~			
Check one: OIL WELL $X$ GAS W			_	<del></del>
CONDUCTOR CASING SIZE				
SURFACE CASING SIZE 8 5/8				
PRODUCTION CASING SIZE 4 1/2	<u> </u>	_		•
LIST (ALL) PERFORATIONS and BRI			, .	
ELEVATION $\frac{2767}{(G.L./K.B.)}$ T.D.	_5900' PBTD _5842	ANHYDRITE DE (Stone	PTH 15931 (h. Corral Pormati	on)
CONDITION OF WELL: GOOD X	POOR CAS	ing Leak	JUNK IN HOLE	<del></del>
proposed method of plugging20 s	xs plug from 499	4-4756 Cut off	4 1/2 csg app	rox 2600'
50 sxs plug 1593-1436', 40	sxs plug 800-680	)', 50 sxs plug	from 400-250'	<u>. 10 s</u> xs plu
from 40-10', Cut off 8 5/8	csg 4' below gro	ound leveland c	ap. *	<del></del> _
/31 =dd1630W3	. sheca to Meaded	acceen superace ;	page)	
is well log attached to this as		IRED? <u>yes</u> IS A	.CO-1 FILED?	
If not explain why? PLUGGING OF THIS WELL WILL BE RULES AND REGULATIONS OF THE S	DONE IN ACCORDANCE	WITH K.S.A. 65- COMMISSION.	101 <u>ot. seg</u> . AN	D THE
LIST NAME OF COMPANY REPRESENT	ATIVE AUTHORIZED T	o be in charge of	PLUGGING OPERA	TIONS:
Rob McGarraugh		phone# 806 <u>4</u>	35-4622	······································
DDRESS_P.O. Box 578	City/St	Perryton.	Tx	
PLUGGING CONTRACTOR Sargents	Casing Pulling	Service K		547 698
DDRESS P.O. Box 506 Libera	(company name al. KS 67905-050	) _ phone # (310 _	(contractor 624-7455	(B) (
PROPOSED DATE AND HOUR OF FLUGG	ING (If Known?)			
PARISHT OF THE PLUGGING FEE (ED) DATE: 2-19-98 AUTHORIZED	.A.R. 82-3-118) WI OPERATOR/AGENT:	Hale W to	ilemolis !	AGENT PEUCH
		(sign	FEB 2	3 1000

w. 2-25-47 Withhila Lansas

Note: Displace all plugs with drilling mud, Class H cement @  $16.4\#/gal\ 1.06$  CU FT/sx yield.

STATE OF THE PERSON

IFEB 2 3 1000

CONSERVATION UNISION Wichita, Konsas



## GAMMA-GUARD LOG

<del></del>					· ·	r eres	
EUM 2 NSAS	COMPANY	YUCCA PE	TRO	LEUM COM	PANY		
-22 KANS	15-175	,					
K		1 FMFDT #	¥ 2_	22	· · ·		
	WELL LEMERT # 2-22						
ARD TRUE	FIELD	LEMERT					
YUCCA COMPAN LEMERT LEMERT SEWARD	COUNTY	SEWARD		STATEK	<u>ans a</u>	S	
	Location .	2310' fr	- s/	L	Other Services:		
		2135' fr E/L			CA/V		
COMPANY. WELL FIELD County				ļ			
WELL FIELD	Sec. <u>22</u> T	wp32S_	R	ge <u>33W</u>		•	
Permanent Datum _	GROUND LEV	/EL EI	• V	2757 '	Flav	к.в. <u>2767</u>	7 -
Log Measured From	KELLY BUSHING	à, 10 <sub>Ft. A</sub>	bove	Perm. Datum		D.F. <u></u>	1
Drilling Measured Fr	om KELLY BUSH	HING				G.L. <u>2757</u>	<u>'                                    </u>
Date	8-27-74						
Run No.	ONE				$\neg$		$\neg \neg$
Depth-Driller	5900'				$\neg \neg$	·	
Depth—Welex	5895 '						
Btm. Log Inter.	5890 '				$\neg$		
Top Log Inter.	1550'			-			
Casing—Driller 8.	<del></del>	@		@		@	
Casing—Welex	1584						$\neg \neg$
Bit Size	7-5/8"						$\neg$
Type Fluid in Hole	W.B. MUD						
	CHEMICALS				1		
Dens.   Visc.	9.1 143	1		I		l l	
pH   Fluid Loss	7.4 III.2ml		ml		m∏	ı	ml
Source of Sample	FLOW LINE						
R <sub></sub> @ Meas.Temp.	lo.33@ 80°f	@	°F	@	°F	@	°F
R <sub>mt</sub> @ Meas.Temp.	[0.24@ 78°F]	@	o F	@	٥F	@	° F
	0.47@ 78°F	. @	°F	@	°F	@	°F
Source R <sub>mf</sub> R <sub>mc</sub>	MEAS ! MEAS .	1					]
R,, @ BHT	0.22@126°F	@	٥F	@	٥F	@	٥F
Time Since Circ.	4 HRS.				[		
Max. Rec. Temp.	126°F@5850'	°F @		°F@	[	°F@	
Equip.   Location	8479 ILIB.			1	Ĭ	1	
Recorded By .	REEVES		_				
Witnessed By	MR. VAUGHN						
						1.7 (	77. A 7.3 N

TE CONTO



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 25, 1998

Questa Energy Corporation P O Box 19297 Amarillo TX 79114 Lemert #2 API 15-175-20,236 2310 FSL 2135 FEL Sec. 22-32S-33W Seward County

Dear Rob McGarraugh,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the abovecaptioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801

(316) 225-6760