

To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-175-21,354-0000
SE SE NE, SEC. 7, T 32 S, R 33
2310 feet from NXSK section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

Lease Name Morgan "K" Well # 1
County Seward
Well Total Depth 1577 51.25 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1568

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address 333 E. English, Ste. 215, Wichita, KS 67202

Company to plug at: Hour: 5 p.m. Day: 23 Month: 11 Year: 1993

Plugging proposal received from Dan Powell

(company name) Gabbert-Jones, Inc. (phone) 316-263-6209

were: to fill hole with heavy mud and spot cement through drill pipe

Lost two bottom joints

1st plug at 1491' with 50 sx cement, 2nd plug at 700' with 50 sx cement.

3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 8:15 p.m. Day: 23 Month: 11 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 1491' with 50 sx cement,

2nd plug at 700' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

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Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this report.)
CONSERVATION DIVISION
Wichita, Kansas

I (did / ~~did not~~) observe this plugging.

12-3-93

39317

11-23

Signed

Glenn R. Barlow
(TECHNICIAN)

EFFECTIVE DATE: 11-8-93

DISTRICT 3

SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 175-21,354

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 15 1993
month day year

Spot East
SE SE NE Sec 7 Top 32 S. Rg 33 West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: P. O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351
Contact Person: Jim Barlow
Phone: (316) 624-6253

2310 feet from ~~XXXX~~ North line of Section
330 feet from East ~~XXXX~~ line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward
Lease Name: MORGAN "K" Well #: 1
Field Name: Angman

CONTRACTOR: License #: 5842
Name: Gabbert-Jones, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): St. Louis, Chester
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
... CWMO Disposal Wildcat Cable
... Seismic: # of Holes Other

Ground Surface Elevation: 2760 ASL feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If CWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 450
Depth to bottom of usable water: 600
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1575) 620

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required: None
Projected Total Depth: 5870
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well farm pond other

DNR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

Exp. 5/3/94
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

620' Alt. I Req.
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Pusher	Jim Barlow	SPUD DATE	11-20	INIT.	SD	LENGTH SURFACE PLANNED	1575		
RESERVE PIT STATUS- REMOVE FLUID	LINED	after salt sect.	bbls.	when done	bbls.	RATHOLE AHEAD? Y	N	SIZE HOLE	
SURFACE PIPE	@	CONDUCTOR		ANHYDRITE T-	B-	ELEVATION			
TD	FORMATION	DRAN PIPE @	DV TOOL	ALT II DONE					
			SX	Y	N				
	Arbuckle Plug @		Ft. W/		SX				
	Hug./Council @		Ft. W/		SX				
	Anhydrite Base @		Ft. W/		SX				
	1/2 Base Anyh. @		Ft. W/		SX				
	1/2, 1/2 Plug @		Ft. W/		SX				
	Bottom Surface @		Ft. W/		SX				
	40' Plug @		Ft. W/		SX				
RAT HOLE CIRC/W	SX	MOUSE HOLE W/			SX				
WATER WELL	SX (Irr. Well	Pond							
TECHNICIAN	DATE	Hauling							
TYPE OF CEMENT	(AM/PM) DATE								
STARTING TIME	(AM/PM) DATE								
COMPLETION TIME	(AM/PM) DATE								
CEMENT COMPANY									

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