

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 175-21,545-0000
110' N & 140' E of
NW NW, SEC. 10, T 32 S, R 33 W/EX
550 feet from N& section line
800 feet from W& section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 5952
Operator: Amoco Production Company
Name:
Address P.O. Box 800; Room 924
Denver, CO 80201

Lease Name Mekea Koren Well / 1-10
County Seward 196.62
Well Total Depth 6050 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1802

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: _____ Day: 25 Month: 5 Year: 1996

Plugging proposal received from Tad Davis

(company name) Cheyenne Drilling (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3400' with 100 sx cement, 2nd plug at 1830' with 50' sx cement,

3rd plug at 700' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4 p.m. Day: 25 Month: 5 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 3400' with 100 sx cement,

2nd plug at 1830' with 50 sx cement,

3rd plug at 700' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15' sx cement,

6th plug to circulate mousehole with 10 sx cement.

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KANSAS CORPORATION COMMISSION

JUN 11 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

Signed Richard W. Lacey
(TECHNICIAN)

45812

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-27-96

State of Kansas

175-21,545-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGAY...Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date April 18, 1996

Spot 110' N & 140' E OF NW - NW Sec 10.. Twp 32.. S, Rg 33.. East West

OPERATOR: License # 5952 Amoco Production Company PO Box 800 Room 924 Denver, CO 80201 Contact Person: Susan R. Potts 303-830-5323

550 feet from South North line of Section 800 feet from East West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Seward Lease Name: Mekea Koren Well #: 1-10 *Field Name: Ang

CONTRACTOR: License #: 5382 Name: Cheyenne Drilling

Is this a Prorated/Spaced Field? yes X.. no Target Formation(s): Chester

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWHO Disposal Wildcat Cable Seismic; # of Holes X Other

Nearest Lease or unit boundary: 550' Ground Surface Elevation: 2880.86 feet MSL Water well within one-quarter mile: yes X.. no Public water supply well within one mile: yes X.. no

If OWHO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Depth to bottom of fresh water: 480 Depth to bottom of usable water: 580 Surface Pipe by Alternate: X.. 1 2 Length of Surface Pipe Planned to be set: Length of Conductor pipe required: Projected Total Depth: 5800'

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Formation at Total Depth: St. Louis Water Source for Drilling Operations: well farm pond X.. other

Will Cores Be Taken? yes X.. no If yes, proposed zone:

Exp. 10/17/96

AFFIDAVIT

* PRORATED AND SPACED IN PHASE 540' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

APR 17 1996

RECEIVED KANSAS CORPORATION COMMISSION

Pusher T.A. Davis SPUD DATE 5/11/96 INIT. 1802 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 1/2" @ 1/2" CONDUCTOR ANHYDRITE T- B- ELEVATION TD 6050 FORMATION Messp Silts. RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX 1/2" @ 3400 Ft. W/ 100 SX Anhydrite Base @ 1830 Ft. W/ 50 SX 1/2 Base Anyh. @ 700 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX WATER WELL X SX (Irr. Well Ponding) TECHNICIAN S.L DATE 6/10/96 TYPE OF CEMENT 40/70 6% gel STARTING TIME 4: (AM/PM) DATE 5/25/96 COMPLETION TIME 4: (AM/PM) DATE 12/5/96 CEMENT COMPANY