

To: 1 10004
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 7457

Operator: Elder & Vaughn, Inc.
Name:
Address P.O. Box 18938
Oklahoma City, OK 73154

API NUMBER 15- 175-20,574-0000
App. C SW, SEC. 13, T. 32 S, R. 33 W/4E
1275 feet from S section line
1275 feet from W/4E section line
Lease Name Kane Twin Well # 1
County Seward 168.54
Well Total Depth 5186 feet
Conductor Pipe: Size feet 197
Surface Casing: Size 8 5/8 feet 605

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Sargent & Horton Plugging Inc. License Number 31151

Address Rt. 1, Box 49BA, Tyrone, OK 73951-9731

Company to plug at: Hour: 9 a.m. Day: 3 Month: 5 Year: 19 96

Plugging proposal received from Don Horton

(company name) Sargent & Horton Plugging Inc. (phone) 405-854-6515

were: 5 1/2" at 3243' PBSD 3290', Perfs at 2650-2762'

1st plug pump 3 sx hulls and 25 sx cement to bottom,

2nd plug at 1680' with 50 sx cement,

3rd plug at 720' with 25 sx cement,

4th plug at 40-0' with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 3 Month: 5 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 300 lbs. hulls and 25 sx cement at 2600',

2nd plug at 1800' with 50 sx cement,

3rd plug at 720' with 20 sx cement,

4th plug at 40-0' with 10 sx cement.

Note: 2" stretch on casing. Pumped 10 sx cement down annulus. Maximum pressure 500 psi.
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 1996
CONSERVATION DIVISION
WICHITA, KS

Remarks: Used common cement by Sargent & Horton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 5-23-96 Signed Gary Whites (TECHNICIAN)

INV. NO. 45629