

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 175-21,552-0000
C SE NW, SEC. 21, T 32 S, R 33 W/X
1980 feet from N & section line
1980 feet from W & section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6120
Operator: Cabot Oil & Gas Corporation
Name:
Address 9400 N. Broadway, Ste. 608
Oklahoma City, OK 73114

Lease Name Supreme Pizza Well # 1-21
County Seward 195.00
Well Total Depth 6000 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 1375

Abandoned Oil Well Gas Well Input Well SMD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: Day: 18 Month: 7 Year: 19 96

Plugging proposal received from Dick
(company name) Allen Drilling Company (phone) 316-793-5681

are: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3200' with 100 sx cement, 2nd plug at 1410' with 50 sx cement,
3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 11 p.m. Day: 18 Month: 7 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,
2nd plug at 1415' with 50 sx cement,
3rd plug at 500' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

KANSAS CORPORATION COMMISSION

JUL 25 1996

CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form.)

I (xxx) / did not) observe this plugging.

Signed Richard W. Lacey
(TECHNICIAN)

DATE 46125-
7-18

EFFECTIVE DATE: 6-5-96

State of Kansas

175-21,552-0000

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT 1
SGA7 Yes No

Expected Spud Date 6 10 96
month day year

Spot East
C SE 1/4 NW 1/4 Sec 21 Twp 32 S Rg 33 West

OPERATOR: License # 6120
Name: Cabot Oil & Gas Corporation
Address: 9400 N. Broadway, Suite 608
City/State/Zip: Oklahoma City, OK 73114
Contact Person: Steve Turk
Phone: (405) 478-6501

1980 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward
Lease Name: Supreme Pizza Well #: 1-21
Field Name: Angman

CONTRACTOR: License #: 5147
Name: BEREDCO Drilling

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): St. Louis
Nearest lease or unit boundary: 1980

ALLEN DRILL

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 2747 feet MSL

- X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 520

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1350

Length of Conductor pipe required: Unknown

If OWWO: old well information as follows:

Projected Total Depth: 6000

Formation at Total Depth: St. Louis

Operator: Well Name: Comp. Date: Old Total Depth:

Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #: APPLY FOR FROM DWR

If yes, true vertical depth: Bottom Hole Location: Exp. 11/30/96

Will Cores Be Taken?: yes X no

RECEIVED KANSAS CORPORATION COMMISSION

If yes, proposed zone: 540' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

JUL 25 1996

Pusher: Dick
SPUD DATE: 7-5-96 INIT. SD
LENGTH SURFACE PLANNED: 1350

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE CONDUCTOR ELEVATION
SURFACE PIPE 8 3/4 @ 1325
ANHYDRITE T- B-
TD 6000 FORMATION
CONSERVATION DIVISION MICHITA, KS
RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX
Plug./Council @ 3200 Ft. W/ 100 SX
Anhydrite Base @ 1410 Ft. W/ 50 SX
1/2 Base Anyh. @ 500 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40-10 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN R-L DATE 7-16-96
TYPE OF CEMENT 60/40 per 696941
STARTING TIME : (AM/PM) DATE 7-
COMPLETION TIME 11: (AM/PM) DATE 7-18
CEMENT COMPANY Dowell