FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15 175-21,5650001						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountySEWARD						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E 						
Operator: License #							
Name: <u>ANADARKO PETROLEUM CORPORATION</u>	1980Feet from EVW (circle one) Line of Section						
Address _POBOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE,(NW) or SW (circle one)						
City/State/ZipLIBERAL_ KANSAS 67905-0351 Purchaser:ANADARKO_ENERGY_SERVICES Operator Contact Person:G. B. SMITH Phone (_316_)624-6253 Contractor: Name:NA License:NA	Lease Name WETISTEIN ``A'' Well #						
Wellsite Geologist: NA	Multiple Stage Cementing Collar Used? Yes No						
	If yes, show depth set Feet						
Designate Type of CompletionNew WellRe-EntryX_Workover	If Alternate II completion, cement circulated from						
OilSWDSIOWTemp. AbdSIGWSIGWSIGWOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 97 8-22-97 (Data must be collected from the Reserve Pit)						
If Workover:	NOT APPLICABLE						
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentppm Fluid volumebbls						
Well Name: WEITSTEIN ``A'! NO. 4	Dewatering method used						
Comp. Date <u>11/06/96</u> Old Total Depth <u>6600'</u>	Location of fluid disposal if hauled offsite:						
DeepeningXRe-perf Conv. to Inj/SWD Plug Back PBTD PBTD	Operator NameLicense No						
02/05/97 04/30/97 OF WORKDURK OF WORKDURK OF WORKDURK O4/30/97 Completion Date OF WORKOVER	County Docket No						
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of	n side two of this form will be held confidential for a period of ne form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS						
All requirements of the statutes, rules and regulations promits and the statements herein are complete and correct to the	mulgated to regulate the oil and gas industry have been fully complied a best of my knowledge.						
Signature JOHN A. BROMAN Title DIVISION PRODUCTION ENGINEER Subscribed and sworn to before me this day of 19 97.	K.C.C. OFFICE USE ONLY Attached F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution						
Notary Public Mirly Schilders	KCC SWD/RepNGPA Other SWD/Rep NGPA Other (Specify)						
Date Commission Expires NOTARY PUBLIC - State of Kansa SHIRLEY J. CHILDERS Wy Appl. Exp. 1/1/4/9							

ORIGINAL

SIDE TWO

Operator Name <u>AM</u>	ANADARKO PETROLEUM CORPORATION			Lease Name		<u>WETTSTEIN</u>	<u>``AU</u> W	ell#	_4	
☐ East Sec. <u>10</u> Twp. <u>34S</u> Rge. <u>34</u> ☐ West		County								
INSTRUCTIONS: Sh interval tested, hydrostatic pressu if more space is r	ares, bottom hole	nd closed, temperature	flowing , fluid	and shut-in p	oressures, whe	ether shut-in p	ressure r ea	sched st	atic level,	
Drill Stem Tests 1 (Attach Additio		☐ Yes D	₫ No	⊠ .	Log Format	tion (Top), Depti			Sample	
Samples Sent to Ge	eological Survey	☐ Yes D	₫ No	Name		Тор)atum		
Cores Taken		☐ Yes ∑	₫ No	(SEI	ORIGINAL ACO-	·1 - ATTACHED)				
Electric Log Run (Submit Copy.)										
List All E.Logs Ru	ın:									
** Original Completion										
	Report a	ll strings s	et-condu	⊠ Ne⊒ ctor, surface	☐ Used e, intermediate	e, production, et	c.			
Purpose of Strin	ng Size Hole	Size C	asing n O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent ditives	
** SURFACE	12-1/4"	8-5/		23.0	16741	P+ MIDCON 2/ P+	340/100	3%CC, 1	%#SK FLC/ %#SK FLC	
** PRODUCTION 7-7/8" 5-1/2		211	15.5	65081	VERSASET	140/120		_6% HALAD 322 _%#SK_FLC		
							_	136.811	_##\$K_FIT	
ADDITIONAL CEMENTING/SQUEEZE RECORD										
Purpose:	Depth	T			.					
Perforate Top Bottom Type of Co				#Sacks Used	1	Type and Percent Additives				
Protect Cas	·D									
Plug Off Zo	ne	<u> </u>						<u></u>	1,500,00	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	PERF'D: 6026-6024' (L. MORROW)					FRAC'D DWN 5-1/2" CSG W/1,500 GALS ACID, 6026-6046' 42,050 GALS GEL + 155,000# 20/40 SND				
2	6410'- 6424' + 6369'- 6394'							-		
2	6352'- G	366								
	CIBP @	6402'					-			
TUBING RECORD	Size 2-3/8''	Set A ²		Packer At	Liner Ru	n ☐ Yes 🛛	No			
Date of First, R RESUMED PRODUCT	esumed Production	n, SWD or In	j. Prod	lucing Method	☐ Flowing [☑ Pumping □	Gas Lift] Other	(Explain)	
Estimated Produc Per 24 Hours	tion Oil	Bbls.	Gas	Mcf 170			il Ratio		Gravity	
Disposition of Ga	s:		•	METHOD O	F COMPLETION	**************************************	-	Product	ion Interval	
Disposition of Gas: METHOD OF COMPLETION Production Inte ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. — ☐ Dually Comp. ☐ Commingled 6026-60461							<u>-6046</u> !			
(If vented,	submit ACO-18.)		☐ Oth		· .		•		-6394' O.A.	