

SIDE TWO

Operator Name Petroleum Inc. Lease Name Heath Unit "B" Well# 1 SEC 8 TWP 34S RGE 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 6084-6156 30"-60"-60"-120"
 IHP - 2971 FHP - 2971
 IFP - 262-377 FFP - 361-754
 ISI - 738 FSI - 852 BHT - 138°
 REC. 200' mud

DST #2 6332-6400 30"-60"-60"-120"
 IHP - 3150 FHP - 3085
 IFP - 115-115 FFP - 180-229
 ISI - 180 FSI - 180 BHT - 142°
 REC. 30' drlg. mud

Name	Top	Bottom
Council Grove	2990	
Heebner	4299	
Toronto	4324	
Lansing	4424	
Morrow Shale	5810	
L. Morrow Shale	6100	
Chester	6126	
L. Chester Sd.	6346	
St. Gen.	6396	
St. Louis	6478	
RTD	6600	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		16"		75'	6 sx grout	8 yds	
Surface	12 1/2	8 5/8	24#	1680'	HALCO Lite	600	2%cc
					Class "H"	150	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL: