

3-25-1982

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how long the well was completed.

Attach separate letter of request if information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-175-20,562-00-00

ADDRESS Ste. 150, 2431 East 61st St.

COUNTY Seward

Tulsa, OK 74136

FIELD North Archer

**CONTACT PERSON H. E. Pickhardt

PROD. FORMATION Chester

PHONE 918-749-0469

LEASE Clark

PURCHASER The Permian Corp.

WELL NO. 8-1

ADDRESS P. O. Box 1183

WELL LOCATION C NE NW

Houston, TX 77001

660 Ft. from East Line and

DRILLING Ramco Drilling Corp.

660 Ft. from North Line of

CONTRACTOR

ADDRESS P. O. Box 204

the 1/4 SEC. 8 TWP. 34SRGE. 34W

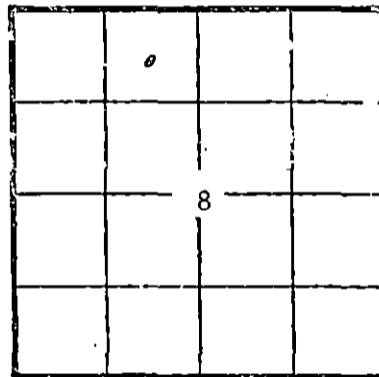
Wichita, Kansas 67201

WELL PLAT

DRUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 6600' PBDT 6600'

SPUD DATE 10-12-81 DATE COMPLETED 2-9-82

ELEV: GR 2941' DF 2950' KB 2951'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1717' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO 8-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) H E Pickhardt

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 19 82

Betty Jane Hawley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 6328' to 6386'. Rec. 400' oil, 275' HO & GCM, 575' HGCO. IHHP: 3099#, 30 Min. IFP: 233# - 250# 60 Min. ISIP: 2003#, FHHP: 3066#. 60 Min. FFP - 316# - 433# 120 Min. FSIP: 2003# Temp. 131°F Schlumberger ran Dual Induction, CNL, Density Logs.			Heebner	4295'
			Toronto	4320'
			Lansing	4432'
			Marmaton	5130'
			Morrow Sh.	5787'
			Mississippi	6086'
			St. Gen.	6397'
			St. Louis	6501'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1717'	Lt. Wt. & Cl. H	700	2-3% CC
Prod.	7-7/8"	4-1/2"	10.5#	6600'	50-50 Poz	200	4% Gel, 12 3/4#/sk. Gil. 10% Salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3-1/8" Jet Gun	6333' to 6352'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	6225'	6225'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gals. 7-1/2% Spearhead Acid	6333-6352'
25,600 Gals. 3% Gelled Acid + 20,000# 16-30 Sand	6333-6352'

Date of first production 1-8-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 107 bbls.	Gas 50 MCF
	Water Tr. %	Gas-oil ratio 467

Disposition of gas (vented, used on lease or sold)

Vented - Gas contract signed.

Perforations 6333-6352'.

Expect first gas sales 4-1-82.

