

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-214730000 ORIGINAL  
County Seward  
-NW -NW -NE Sec. 7 Twp. 34S Rge. 34 X E

Operator: License # 5941

4950 Feet from S/N (circle one) Line of Section

Name: ROSEL ENERGY, INC.

2310 Feet from E/W (circle one) Line of Section

Address P.O. Box 1068

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Liberal, KS 67905

Lease Name SEATON Well # 3

City/State/Zip \_\_\_\_\_

Field Name North Archer

Purchaser: \_\_\_\_\_

Producing Formation N/A

Operator Contact Person: George F. Rosel

Elevation: Ground 2955 13'  
KB

Phone (316) 624-4994

Total Depth 3200' PBDT \_\_\_\_\_

Contractor: Name: ALLEN DRILLING COMPANY

Amount of Surface Pipe Set and Cemented at 721 Feet

License: 5418

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from 721  
feet depth to surface w/ 250 sx cnt.

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ACT 1 Per Dist. 1 OK  
(Data must be collected from the Reserve Pit) DPW 12-8-95

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: N/A

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Location of disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 26 1995

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_ License No. \_\_\_\_\_

6/01/95 6/04/95 T & A  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION  
Wichita, Kansas Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 9-25-95

Subscribed and sworn to before me this 25<sup>th</sup> day of September  
19 95.

Notary Public Doris M. Gibson

Date Commission Expires 8-13-96

NOTARY PUBLIC, State of Kansas  
DORIS M. GIBSON  
My Appt. Exp. 8-13-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name ROSEL ENERGY, INC.

DATE TIME

Lease Name SEATON Well # 3

Sec. 7 Twp. 34 Rge. 34  
 East  
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Top	Datum
Anhydrite	1650	
Chase	2670	
Council Grove	3000	

List All E.Logs Run:  
 - MICVO  
 - Comp SSD - Camp Newton  
 - DUAL IWD.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	721'	65/35 Class A	250 100	6%gel, 3%cc, 1/4 flo
production	7-7/8"	5-1/2"	14#		ASC 50/50	150 25	5# Kolseal 5# Kolseal
surface string: 1" at 50' w/100 sk Class A, 3% cc; 50 sk 65/35 6%gel, 3%cc, 1/4 flo							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2987-89, 3026-28, 3032-34,		2000gals HCL 15%	140 7/8" Perfs
	3076-82, 3103-13		ball sealers	"

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., INC. 2005 ORIGINAL

O P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>6/4/95</u>	SEC. <u>7</u>	TWP. <u>34s</u>	RANGE <u>34W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Section</u>	WELL # <u>3</u>	LOCATION <u>Jet 83 + 51 7W 4S 1W S1S</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Allen Drig. Co Rig #5  
 TYPE OF JOB Cmt 5 1/2 Prod. CSG  
 HOLE SIZE 7 7/8 T.D. 3200  
 CASING SIZE 5 1/2 14# DEPTH 3204  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 32  
 CEMENT LEFT IN CSG. 32  
 PERFS. \_\_\_\_\_

OWNER Samt  
 CEMENT

AMOUNT ORDERED

<u>50 SKS 50/50:4% gel 5# Kol-Seal</u>		
<u>150 SKS ASC + 5# Kol-Seal</u>		
COMMON <u>Class A 25 SKS @</u>	<u>7.20</u>	<u>180.00</u>
POZMIX <u>25 SKS @</u>	<u>3.15</u>	<u>78.75</u>
GEL <u>2 SKS @</u>	<u>9.50</u>	<u>19.00</u>
CHLORIDE _____ @ _____		
<u>ASC 150 SKS @</u>	<u>8.90</u>	<u>1335.00</u>
<u>Kol-Seal 1000# @</u>	<u>.38</u>	<u>380.00</u>
_____ @ _____		
_____ @ _____		
_____ @ _____		
HANDLING <u>200 SKS @</u>	<u>1.05</u>	<u>210.00</u>
MILEAGE <u>200x.04x20</u>		<u>160.00</u>

**EQUIPMENT**

PUMP TRUCK # <u>234</u>	CEMENTER <u>Max Ball</u>
BULK TRUCK # <u>257</u>	HELPER <u>Justin Hart</u>
BULK TRUCK # _____	DRIVER <u>Dwight Lynch</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED STATE CORPORATION COMMISSION TOTAL 2332.75

SEP 26 1995 SERVICE

**REMARKS:**

Cmt 5 1/2 Prod. CSG with 25 SKS 50/50:4% + 5# Kol-Seal  
+ 150 SKS ASC + 5# Kol-Seal Washup Pump  
4 Lines Drop Plug Displace 77.4# Oil Lead  
Plug Float Head Plug Rat Hole with locks  
50/50:4 Plug mouse Hole with locks 50/50:4

CONSERVATION DIVISION

DEPTH <u>3200</u>		
PUMP TRUCK CHARGE		<u>1030.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>10 MI @</u>	<u>2.35</u>	<u>23.50</u>
PLUG <u>5 1/2 Rubber @</u>	<u>50.00</u>	<u>50.00</u>
_____ @ _____		
_____ @ _____		

TOTAL 1107.50

CHARGE TO: Rosel Energy INC  
 STREET P.O. Box 1068  
 CITY Liberal STATE Ko. ZIP 67901

**FLOAT EQUIPMENT**

<u>1-5 1/2 Guide Shoe @</u>	<u>125.00</u>	<u>125.00</u>
<u>1-5 1/2 AFU INSERT @</u>	<u>189.00</u>	<u>189.00</u>
<u>5-5 1/2 Centralizers @</u>	<u>56.00</u>	<u>280.00</u>
<u>1-5 1/2 Stop Ring @</u>	<u>20.00</u>	<u>20.00</u>
<u>1-Thread Lock @</u>	<u>30.00</u>	<u>30.00</u>

TOTAL 644.00

TAX - 0 -  
 TOTAL CHARGE 4090.25  
 DISCOUNT 816.05 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry E. Benedick

Net \$ 3264.20



# CEMENTING LOG

STAGE NO. \_\_\_\_\_

ORIGINAL

Date 1/1/95 District M-16-L-10 Ticket No. 2003  
 Company Wilson Drilling Co. Eq. 411-25  
 Lease Seaton Well No. 3  
 County Sevier State MS  
 Location 7-345-34W Field \_\_\_\_\_  
937 S. Lat 7W 4S 1W S1/4

CEMENT DATA: \_\_\_\_\_  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 5 7/8 Type \_\_\_\_\_ Weight 27.2 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65.35.16  
3/4" gal 4" H-5-01 Excess \_\_\_\_\_  
 Amt. 250 Skys Yield 1.77 ft<sup>3</sup>/sk Density 17.11 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS H + 3% GEL  
 Excess \_\_\_\_\_  
 Amt. 1.00 Skys Yield 1.17 ft<sup>3</sup>/sk Density 15.6 PPG

Casing Depths: Top 0 Bottom 722

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 17 1/2 T.D. 775 ft. P.B. to \_\_\_\_\_ ft.

Pump Trucks Used 237-230 Justin Hall  
 Bulk Equip. 257-25 John Kelly

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer Baker  
 Shoe: Type 54.1 Tacth Depth 722  
 Float: Type MAFFI Depth 679  
 Centralizers: Quantity 1 Plugs Top Rubber Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type H<sub>2</sub>O Amt. 43.25 Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER May Hall

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
5:30						Run in pipe	
7:00		100			5	5.5	Run in pipe
7:47		250			28	5.5	Mix lead cement 2 sacks 65.35.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36.37.38.39.40.41.42.43.44.45.46.47.48.49.50.51.52.53.54.55.56.57.58.59.60.61.62.63.64.65.66.67.68.69.70.71.72.73.74.75.76.77.78.79.80.81.82.83.84.85.86.87.88.89.90.91.92.93.94.95.96.97.98.99.100
8:09		300			21	6	Mix lead cement 10 sacks CLASS H + 3% GEL
8:24							Cent mixed shut down drop plug
8:06		50			43.25	4	Start displacement
8:15							Land plug close in head Cement did not circulate
11:00		250			37	3	Run in pipe 1" with sacks 65.35.16.17.18.19.20.21.22.23.24.25.26.27.28.29.30.31.32.33.34.35.36.37.38.39.40.41.42.43.44.45.46.47.48.49.50.51.52.53.54.55.56.57.58.59.60.61.62.63.64.65.66.67.68.69.70.71.72.73.74.75.76.77.78.79.80.81.82.83.84.85.86.87.88.89.90.91.92.93.94.95.96.97.98.99.100
11:09							Cent mixed shut in collar shut down

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
 Medicine Lodge

DATE <u>6/1/95</u>	SEC. <u>7</u>	TWP. <u>34S</u>	RANGE <u>35W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Seaton</u>	WELL# <u>3</u>	LOCATION <u>S3+51 Jct 7w 4s 1w S1S</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Allen Drilg. Rig #5  
 TYPE OF JOB CMT 8 3/4 SURFACE CSG  
 HOLE SIZE 12 1/4 T.D. 725  
 CASING SIZE 8 3/4 23" DEPTH 722  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43  
 CEMENT LEFT IN CSG. 43  
 PERFS. \_\_\_\_\_

OWNER Rosel Energy INC  
 CEMENT

AMOUNT ORDERED  
300 SKS 65/75 6 3/4 1 3/4 cacl<sup>2</sup> 4" Flo Seal  
200 SKS Class H + 3% cacl<sup>2</sup>

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER May Ball  
 # 234 HELPER Justin Hart  
 BULK TRUCK  
 # 257 DRIVER John Kelley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

SERVICE

Cmt 8 3/4 Surface Csg with 250 SKS 65/75 +  
1" cacl<sup>2</sup> 3% cacl<sup>2</sup> 4" Flo Seal + 100 SKS Class H  
+ 3% cacl<sup>2</sup> Drop Plug Displace 43.25 BBL  
hard Plug cement did not circulate  
top off thru 1" 50 SKS 65/75 + 1 3/4  
cacl<sup>2</sup> 4" Flo Seal + 100 SKS Class + 3% cacl<sup>2</sup>  
Cement To Surface

DEPTH OF JOB 722  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE mi @ \_\_\_\_\_  
 PLUG 8 3/4 Hubber Plug @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Allen Drilg. Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1-8 3/4 Saw Tooth Shot @ \_\_\_\_\_  
1-8 3/4 Buffel @ \_\_\_\_\_  
1-8 3/4 Centralizer @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
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SIGNATURE Del Allen