

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name Rosel Energy, Inc.
Address P. O. Box 1068
Liberal, KS 67901
City/State/Zip

Purchaser Santa Fe Minerals
Tulsa, OK

Operator Contact Person George D. Rosel
Phone 316-624-4994

Contractor: License # 5879
Name Bohannon Drilling

Wellsite Geologist Herb Deines
Phone 913-625-3380

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1/3/85 1/15/85 3/4/85
Spud Date Date Reached TD Completion Date

6470
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1708 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-175-20,806-00-00

County Seward

SE SE NE Sec. 7 Twp. 34 Rge. 34 East West

2,970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

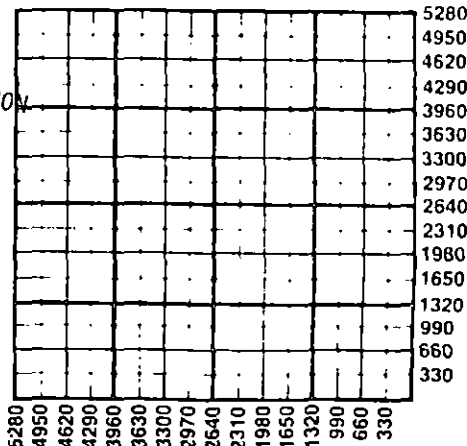
Lease Name Seaton Well # 1

Field Name

Producing Formation Chester

Elevation: Ground 2963 KB 2975
Section Plat KC-KCC

RECEIVED
STATE CORPORATION COMMISSION
JUN 04 1985
6-4-1985
CONSERVATION DIVISION
Wichita Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Elsie P. Naab*

Title Office Manager Date 5/30/85

ELSIE P. NAAB
Seward County, Kansas
My Appt. Exp. 7-30-88

Subscribed and sworn to before me this 3rd day of June 1985

Notary Public *Elsie P. Naab*

Date Commission Expires July 30, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7, Twp. 34, Rge. 34

SIDE TWO

Operator Name ROSEL ENERGY, INC Lease Name Seaton Well # 1

Sec. 7 Twp. 34 Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4307	
Toronto	4340	
Lnsg/KC	4426	
Marmaton	5152	
Morrow Shale	5830	
Miss. Chester	6128	
St. Gen.	6438	

RELEASED
 OCT 03 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1708	Lite	500	2% CC
Prod.		4 1/2		6320	cls H 50-50Pz	250 135	3% CC 10% sal 12 1/2 Gils
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6201-09			6,000 gal. acid		Perfs.	
1	6182-6183			150 Tons CO2		20,000	
2	6186-94			Gal. Wtr. & 60,000# Sand			
1	6166-67						
2	6177-79						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
Not hooked up yet	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
		647MCF					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled