

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-175-20623-00-00

ADDRESS Suite 150, 2431 East 61st Street
Tulsa, OK 74136

COUNTY Seward
FIELD North Archer

**CONTACT PERSON H. E. Pickhardt
PHONE 918-749-0469

PROD. FORMATION None
LEASE Seaton 7

PURCHASER None

WELL NO. 1

ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
6-7-1982
JUN - 7 1982

WELL LOCATION C NE NE

DRILLING CONTRACTOR Hughes Drilling Co., Inc.

660 Ft. from North Line and

ADDRESS P. O. Box 6001

660 Ft. from East Line of

Enid, Oklahoma 73702

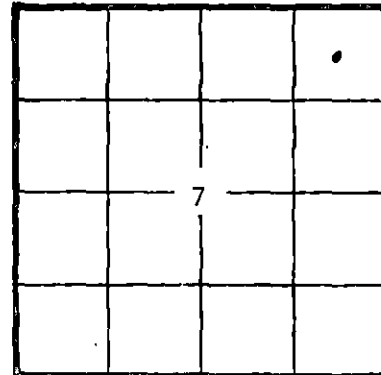
CONSERVATION DIVISION
Wichita, Kansas NE/4 SEC. 7 TWP. 34S RGE. 34W

PLUGGING CONTRACTOR Hughes Drilling Co., Inc.

ADDRESS P. O. Box 6001

Enid, Oklahoma 73702

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 6680' PBDT 6680'

SPUD DATE 5-5-82 DATE COMPLETED 5-26-82

ELEV: GR 2948' DF 2957' KB 2958'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1717' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Seaton 7 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) H E Pickhardt

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82.

Betty June Hawley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-22-82 Cored 6357-6409' Rec. 52' Shale & Lime No Sand. No Shows.			Heebner	4292' (-1334')
			Toronto	4318' (-1360')
			Lansing	4426' (-1468')
			Marmaton	5140' (-2182')
5-24-82 Schlumberger ran Dual Induction Density Neutron Logs.			Morrow Sh.	5804' (-2846')
			Miss.	6100' (-3142')
			St. Gene.	6408' (-3450')
5-25-82 DST #1 - 6345-6357' No test. Packer failed.			St. Louis	6526' (-3568')
5-26-82 DST #2 - 6175-6127' IFP: 131 - 164 ISIP: 311 FFP: 131 - 131 FSIP: 311 IHP: 3101 FHP: 3101 Initial flow fair, decreasing to weak. Final flow, weak decreasing slightly. Recovered 250' drilling mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1717'	Lite Class H	750 150	2% CC, 1/4# Flocele 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

