

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1, WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE 6/30/83

OPERATOR Anadarko Production Company API NO. 15-175-20,598

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester
PHONE (316) 624-6253

PURCHASER LEASE Reeve "B"

ADDRESS WELL NO. 1

WELL LOCATION SE SW SW

DRILLING Johnson Drilling Company 990 Ft. from West Line and

CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 330 Ft. from South Line of

Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 5 TWP 34SRGE 34W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	5		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 6610 PBD 6300

SPUD DATE 7/2/82 DATE COMPLETED 9/21/82

ELEV: GR 2946 DF 2961 KB 2962

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1677 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OCT 04 1982
RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

Paul Campbell
(Name)
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO before me this 30th day of September, 1982.

STATE NOTARY PUBLIC
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-83

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Anadarko Production Company LEASE Reeve "B" No. 1 SEC. 5 TWP. 34S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay, & Sand	0'	400'	Schlumberger ran Compensated Neutron/Density Log w/Gamma Ray, Dual Induction/SFL	
Sand & Redbed	400'	625'		
Redbed, Shale, & Sand	625'	1670'		
Anhydrite	1670'	1680'		
Shale	1680'	2365'		
Lime & Shale	2365'	5625'		
Shale	5625'	6215'		
Lime & Shale	6215'	6610'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/3	8-5/8	24#	1677	Pozmix Common	600 200	2% CaCl 2% CaCl
Production	7-7/8	4-1/2	10.5#	6601	Litewate SS Pozmix	75 225	.75% TIC .5% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	6325-31
Size 2-3/8	Setting depth 6295	Packer set at	2	.46 jet	6267-73

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal 7-1/2% MCA Acid		6325-31
Frac 15,000 gal Versa Gel and 10,500# 20-40 sand		6325-31
500 Gal 7.5% MCA		6267-73
Date of first production 9/21	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.2 @ 60 deg.
Estimated Production -I.P.	Oil 17 bbls. Gas 40.6 MCF Water %	Gas-oil ratio 2388 CFPD
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 6267-73 Chester