STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-	- <u>12</u> 9-20	0361~	00	01		·	
OIL & GAS CONSERVATION DIVISION	 	Monto	^					_
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	County	PIOT COI	!				Ea	_ _
		<u>NE/4</u> sec	<u>30</u>	Twp_	33S R	e 42		5†
Operator: License #5447	3300	_ Ft North	from S	South	east Ca	rner	of Section	on
Name	1980	_						on
Address P. 0. Box 26100		: Locate we	oll in	sect	ion pla	t be	(oa)	
Oklahoma City, OK 73126-0100		Wint	ar C			14-11	2	
City/State/Zip	Lease Name	W111C	1 0			- well	· # <u></u>	
Purchaser CIG	Fletd Name	Hemph	i-1-1-/S	cott	<u> </u>	1/11/	tic	_
	Name of New	Formation	Ma	rmat	on			
Operator Contact Person Raymond Hui							25601	_
Phone <u>(405) 749-2471</u>	Elevation:	Ground	Sect lo	/	K	в <u>—</u>	3508.	
Decimate Tune of Original Completion	1		Section	on Pla	3T			
Designate Type of Original Completion New Well Re-Entry _X_Workover	1		-, ,	•			5280	
<u></u>	i		· !	1 1	-	, ,	4950	
OII SWD Temp Abd	Š			1 1		: 1	4620	
X GasInj Delayed Comp.	İ			Ĭ	 -		4290 3960	
OII	İ		'	<u>L</u> J		•	3630	
	ļ	1.1.1	. .		· .		3300 2970	
Date of Original Completion: $7-24-1978$	ļ			 	-	+	2640	
	!					•	2310 1980	
DATE OF RECOMPLETION:		F i I	· j ·	1 . !	· .		1650	
7 05 1000 0 17 1000 0	CEIVED	MOIS	- - 	1	- -		1320 990	
7-26-1988 <u>8-17-1988</u> R	ECEIVED COMMINICATION COMPINICATION COMMINICATION COMMINICATION COMPINICATION COMPINIC	W	- -	\vdash	 	i 1	660	
Commenced. Completed 3TNTE.COM	(Q G	<u> </u>	L .	1:1	: 1 :		330 .	
esignate Type of Recompletion/Workover:	1-89 198	25.00 25.00 39.00 39.00 39.00 39.00	3630 3300 2970	23.00	1550 1320 990	330		
Deepening Delayed Completion	NSERVATION BIL	NG/BIN						
Plug Back XRe-perforation	Water Kare	K. C						
Conversion to Injection/Disposal	G C	Letter Wirelin	e Log	Recei	bev		ached	
s recompleted production:	C	Driller /_KCC	Distri	butio	ж			
Commingled; Docket No.		KGS	_	WD/Re Lug	_	NGP Oth	er	
Dual Completion; Docket No		•••••	•••••	••••	•••••	Speci	····	
Other (Disposal or Injection)?			2-1	-89				
(NETRUCTIONS The Company of the Comp	<u> </u>							
instructions: This form shall be completed in trip 200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side tw	within 120 da no of this fo	ays of the	recom	pleti confl	on of dentia	any v	well. Ru a period	les Loi
12 months if requested in writing and submitted with excess of 12 months. One copy of any additional								
submitted) shall be attached with this form. Submi								
commingling or dual completions. Submit CP-4 wit								
abandoned wells. NOTE: Conversion of wells to either								
submit form U-1.	• • •	<u>.</u>				- '	2.2.3	
								
All requirements of the statutes, rules and regulati	ions promulga	ted to reg	ulate	the o	oll and	gas	Industry	ha
been fully complied with and the statements herein an	re complete a	nd correct	to th	e bes	t of m	y kno	wledge.	
Signature Bryan Humphries	ritie <u>Eng</u> i	ineering	Manag	ger_	Da	te	1-30-19	89
Subscribed and sworm to before me this 30th	day of Janu	iary			19	89		
Notary Public Marsha G. Wil	لمما	Date	Commi	ssion	Expir	es	4-1-92	

SIDE TWO

Name Purpose: Top Bottom Type	
Name Purpose: Top Bottom Type	LogSample
Name Purpose: Top Bottom Type	LogSample
Name roducing Zone: Marmaton ADDITIONAL Purpose: Top Bottom Type	. Top Bottom
ADDITIONAL Purpose: Top Bottom Type	
ADDITIONAL Depth Purpose: Top Bottom Type	
ADDITIONAL Depth Purpose: Top Bottom Type	
ADDITIONAL Depth Purpose: Top Bottom Type	
ADDITIONAL Depth Purpose: Top Bottom Type	
Depth Purpose: Top Bottom Type	· · · · · · · · · · · · · · · · · · ·
Purpose: Top Bottom Type	CEMENTING/SQUEEZE RECORD
	e of Cement # Sacks Used Type & Percent Additives
x Perforate . <u>35</u> 80 <u>3589 (No ado</u>	ditional cementing record)
Protect Casing Plug Back TD	
Plug Off Zone	
PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 <u>Marmaton 3580-3589'</u> (9': 36 holes)	Not treated
	<u> </u>
D 4330' Plug Type cement	
· Tu	UBING RECORD:
9 <u>2-3/8"</u> Set At 3604 KB P	
e of Resumed Production, Disposal or injection	Packer At Was Liner Run? YX
imated Production Per 24 Hours	Packer At Was Liner Run? YX
326	