Phone (<u>806</u>)<u>457-4600</u>

Contractor: Name: ____NA

SIDE ONE RIGINA

Total Depth _____3190 ___

Elevation: Ground 3190 KB _____

_____ PBTD ____ 3164

API NO. 15- ______ 129-10543 -DOO 2 STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION County _____ WELL COMPLETION FORM MORTON ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE _____-<u>___-_W/2</u> - <u>SE</u> Sec. <u>31</u> Twp. <u>33S</u> Rge. <u>42</u> <u>X</u> W ____1320 ____Feet from(S)N (circle one) Line of Section Operator: License # _____ 4549 _____Feet from E (\overline{y}) (circle one) Line of Section Name: ___ANADARKO PETROLEUM_CORPORATION __ Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) Address 701 S. TAYLOR, STE. 400 Lease Name <u>PATE</u> Well # <u>1-31</u> City/State/Zip <u>AMARILLO, TX 79101</u> Field Name ___GREENWOOD___ Purchaser: ANADARKO ENERGY SERVICES Producing Formation <u>WABAUNSEE, TOPEKA, GREENWOOD LANSING</u> Operator Contact Person: __CRAIG R. WALTERS, P.E.

Amount of Surface Pipe Set and Cemented at _599____ Feet NA ____ Multiple Stage Cementing Collar Used? _____ Yes ___X__ No Wellsite Geologist:____NA If yes, show depth set _____ Designate Type of Completion If Alternate II completion, cement circulated from ____ ____New Well ____Re-Entry ___X_Workover __SWD _____SIOW ____Temp. Abd. _ENHR _____SIGU Oil

X_Gas Drilling Fluid Management Plan REWORK 37 7/31/01 (Data must be collected from the Reserve Pik) ___Other (Core, WSW, Expl., Cathodic, etc) __Dry _ If Workover: NOT APPLICABLE

Operator: ___ANADARKO PETROLEUM CORPORATION Chloride content _______ppm Fluid volume ______bbls Dewater ng method used ___ Well Name: PATE 1-31_

Lecation of luid disposal if hauled offsite: XXX FRACTURE STIMULATED _ Deepening <u>XXX</u>Re-perf. _ _ Conv. to Inj/Sk _ Plug Back _____ Docket No. _

_ Commingled _ Dual Completion Docket No. _ ____License No.___ _ Other (SWD or Inj?) Docket No. _ Ougrter Sec.____Twp.___S Rng.___E/W . 04-02-2001

03-23-2001 Date of START Date Reached ID Completion Date County 🔀 _____ Docket No.___ OF WORKOVER WURKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Muak, Water	>
CRAIG R. WALTERS, P.E.	5/m/m.
Title DIVISION PRODUCTION ENGINEER	Date 5/22/2001
Subscribed and sworn to before me this 30	day of Moux

Donne Sue Blown in Date Commission Expires _

. Bonnie Sue Browning Notary Public, State of Texas My Commission Expires JULY 03, 2004

K.C.C. OFFICE USE ONLY					
F Letter of Confidentiality Attached					
C Wireline Log Received					
C Geologist Report Received					
	Distribution				
KCC	SWD/Rep	NGPA			
KGS	Plug	Other			
	_	(Specify)			

Form ACO-1 (7-91)

Operator Name <u>ANADA</u>	ARKO PETROLEUM (CORPORATION	Lease	NamePATE		Well	#1-31
	•	☐ East	County	/ `MOR]	ON	_	
ec. <u>31</u> Twp. <u>33</u> 9	Rge. <u>42</u>	⊠ West					
STRUCTIONS: Show iterval tested, tim drostatic pressures more space is need	ne tool open and s, bottom hole 1	d closed, flowir temperature, flui	g and shut-in pr	essures, wheth	er shut-in p	ressure read	stem tests givir hed static leve Attach extra sh
rill Stem Tests Take (Attach Additional		□ Yes ⊠ No		Log Formati	on (Top), Dept	h and Datums	☐ Sample
amples Sent to Geolo	ogical Survey	☐ Yes ⊠ No	Name		Тор	Da	itum
ores Taken	I	☐ Yes ⊠ No					
ectric Log Run (Submit Copy.)	ſ	☐ Yes ⊠ No		SEE ATTACHED SCOUT TICKET			
st All E.Logs Run:							
** Original C	•	CASING RECO	New	☐ Used intermediate,	production, e	tc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.	Weight) Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
** SURFACE	NA	10-3/4"	NA	599	NA	400	NA .
** PRODUCTION	NA	7"	NA	3186	NA NA	300	NA
	ADDITIONAL CEM	MENTING/SQUEEZE R	ECORD		<u> </u>		
Purpose:	Depth	,	TU Size	i i			_
Perforate	Top Bottom	Type of Cement	#Sacks Used		ype and Percer	nt Additives	
Protect Casing Plug Back TD Plug Off Zone		<u> </u>	2 13 C 17 C				
Plug Off Zone					<u> </u>	<u>-</u> -	
Shots Per Foot S		RECORD - Bridge P of Each Interval			cture, Shot, (Kind of Mate		e Record Depth
2	2664 - 269	9 ′			GAL 30# LINE/ N2 + 11660# 10		KCL 2664-2699
					·		
TUBING RECORD	Sîze 2-1/16"	Set At 3155	Packer At	Liner Run	☐ Yes 🗵	No	<u> </u>
Date of First, Resu RESUMED : 3-29		SWD or Inj. Pr	oducing Method] Flowing ⊠	Pumping 🔲	Gas Lift [Other (Explain)
Estimated Productio Per 24 Hours	n Oil	Bbls. Gas	Mcf 303	Water Bbls 21	. Gas-C	Dil Ratio	Gravity
isposition of Gas:			METHOD OF	COMPLETION	•		Production Interv
Vented ⊠ Sold	Used on Le	ease 🔲 ()pen Hole 🛛 1	Perf. ☐ Dual	ly Comp.] Commingled	_2664-3158_OA
(If vented, sub	mic ACU-10.)	По	ther (Specify)				

Date: 5/22/2001 Time: 9:08 AM

1-31 PATE

ORIGINAL

State: KANSAS **MORTON** County:

Operator: PANHANDLE ESTRN P/L

API: 15129105430000

Formation:

Initial Class: D

Target Objective:

Final Well Class: DG

GAS Status:

Field: **GREENWOOD GAS**

Permit: on JUL 15, 1955

Abandonment Date:

IC:

Projected TD:

Hole Direction:

Oil Water Top Form IP Summary: Gas

> 19921 MCFD WABAUNSEE

Location

Section, Twp., Range: 33 S 42 W

> Spot Code: W2 W2 SE

Footage NS, EW: 1320 FSL 2692 FWL CONGRESS SECTION

Surface remark:

Principal Meridian: 6TH PRINCIPAL MRD

> Lat/Long: 37.1303000 / -101.9266200 TS

PBHL:

PHBL remark:

ABHL:

ABHL remark:

ABHL: From Surface: TVD:

Dates and Depths

Spud: JUN 07, 1955 Spud Date Code:

TD: 3190 on LTD: 3190

PlugBack Depth: 3173

Completed: JUL 06, 1955

405LNSG Formation @ TD: Name: LANSING

Ref. Elevation: 3562 DF

KB. Elevation:

Ground Elevation:

Contractor: MORAN

Rig Release Date: Rig#

IP# 001

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Oil: Condst:

> Gas: 19921 MCFD Water:

Method: FLOWING Interval: 2910 - 3158 **GROSS**

Duration of Test: Hours Choke:

Oil: Gravity: GOR:

Prod Method: **PERF**

Perforations: Interval Cnt Type Shots/Ft Top Formation

> 4 FT 406WBNS 2910 -3158 WABAUNSEE

Treatments: 1 2910 - 3158 Interval:

> Type: A Fluid: 8000 GAL ACID

Additive:

Date: 5/22/2001 Time: 9:08 AM

ORIGINAL

Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages: Remarks: ACID:ORIG TREATMENT CD 2

PD # 001

Į

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

> Condst: Oil: Gas: 927 MCFD Water:

Interval: 3152 - 3158 Method: FLOWING

Duration of Test: Choke: Hours

Oil: Gravity: GOR:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE Perf Interval: 3152 - 3158 Shots/Ft: 4

PD # 002

Top Formation: WABAUNSEE

Base Formation: WABAUNSEE

> Oil: Condst:

Gas: Water: 1436 MCFD

Interval: 3131 - 3146 Method: FLOWING Duration of Test: Hours Choke:

GOR: Oil: Gravity:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE Perf Interval: 3131 - 3146 Shots/Ft: 4

PD # 003

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

> Oil: Condst:

Gas: 5400 MCFD Water:

Method: FLOWING Interval: 3131 - 3146 Duration of Test: Choke:

Hours

Oil: Gravity: GOR:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE Perf Interval: 3131 - 3146 Shots/Ft: 4

Treatments:

101 Interval: 3131 - 3146

> 1000 GAL Fluid: **ACID** Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages: Remarks: ACID:ORIG TREATMENT CD

PD # 004

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Condst: Oil:

Gas: Water: 5919 MCFD Interval: 3004 - 3096 GROSS Method: FLOWING

Duration of Test: Choke: Hours

Oil: Gravity: GOR:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE Perf Interval: 3004 - 3010 Shots/Ft: 4

Date: 5/22/2001 Time: 9:08 AM

Perforations: 406WBNS WABAUNSEE Perf Interval: 3014 - 3026 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: 3036 -3044 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: 3060 3055 -Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: 3080 - 3096 Shots/Ft: 4

ORIGINAL

Treatments:

102 Interval: 3004 - 3096

Fluid:

1000 GAL

ACID Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

PD # 005

ł

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Oil:

Condst:

Gas:

Water:

9042 MCFD 3004 - 3158 Interval: GROSS

Method: FLOWING

Duration of Test: Hours Choke: Oil: GOR:

Gravity:

Prod Method: **PERF**

Perforations: 406WBNS WABAUNSEE Perf Interval: 3004 - 3010 Shots/Ft: 4 Perforations: WABAUNSEE 406WBNS Perf Interval: 3014 -3026 Shots/Ft: 4 406WBNS Perforations: WABAUNSEE Perf Interval: 3036 - 3044 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE 3055 - 3060 Perf Interval: Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: 3080 -3096 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: 3131 - 3146 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE

Treatments:

103 Interval: 3004 - 3096

Shots/Ft: 4

2000 GAL

ACID Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

3152 - 3158

Stages:

Fluid:

Remarks: ACID:ORIG TREATMENT CD

PD # 006

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Oil:

Condst:

Gas: 11965 MCFD Water:

Interval: 2910 - 3158 GROSS Method: FLOWING

Duration of Test: Hours Choke:

Oil: Gravity: GOR:

Prod Method: PERF

Perforations:

Perf Interval:

406WBNS WABAUNSEE

Date: 5/22/2001 Time: 9:08 AM

ORIGINAL

Perf Interval:	2910 -	2919	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2923 -	2932	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2944 -	2956	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2964 -	2971	Shots/Ft: 4
Perforations:	406WBNS	•	WABAUNSEE
Perf Interval:	3004 -	3010	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3014 -	3026	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3036 -	3044	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3055 -	3060	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3080 -	3096	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3131 -	3146	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3152 -	3158	Shots/Ft: 4

Treatments:

104

Interval: Fluid:

2910 - 2971

2000 GAL

ACID

Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

Casing, Liner, Tubing

Casing 10 3/4 IN @ 599 w/ 400 sx Casing 7 IN @ 3186 w/ 300 sx

Formations and Logs

Log # 1 EL @ 0 - 3190 Logging Co. 153789

Top Formation Measured Top Base Base Source Lith-Age TVD Depth TVD Depth ology code WABAUNSEE 2660 406 LOG TOPEKA 2881 LOG 406 LANSING 405 3124 LOG

Dwights Energydata Narrative

Accumulated through 1997

IP: F 9900 MCFGPD; -- F 9,900 MCFGPD

Perfs: 3152-3145

Perfs: 3152-3160, 3130-3145, AC 1000GAL, PB 3110

Perfs: 3004-3096

Perfs: 3004-3096, AC 5000GAL, 9,000 MCFG

Perfs: 2910-2971

Perfs: 2910-2971, AC 10,000GAL, RP 396#, 9,900 MCFG

Dwights number: K5322850

Operator Address

Street or PO Box:

Date: 5/22/2001 Time: 9:08 AM

Operator Address

City:

State, Zip:

Country:

Phone: E-Mail:

Agent Name:

Agent Remark:

ORICILLA

Fax:

Agent Code:

Dwights PLUS on CD Scout Ticket Time: 9:08 AM

1-31 PATE

State: KANSAS County: MORTON

Operator: PANHANDLE ESTRN P/L

API: 15129105430000

Initial Class:

Target Objective:

Final Well Class: DG

GAS Status:

GREENWOOD GAS Field:

Permit: on JUL 15, 1955

Abandonment Date:

IC:

ORIGINAL

Projected TD: Formation:

Hole Direction:

Gas Oil Water Top Form IP Summary: WABAUNSEE

19921 MCFD

S 42 W Section, Twp., Range: 31 33

> Spot Code: W2 W2 SE

Footage NS, EW: 1320 FSL 2692 FWL CONGRESS SECTION

Surface remark:

Principal Meridian: 6TH PRINCIPAL MRD

> 37.1303000 / -101.9266200 TS Lat/Long:

PBHL:

PHBL remark:

ABHL:

ABHL remark:

ABHL: From Surface: TVD:

and Depths

JUN 07, 1955 Spud Date Code: Spud:

TD: 3190 on LTD: 3190

PlugBack Depth: 3173 Completed: JUL 06, 1955

Formation @ TD: 405LNSG Name: LANSING

Ref. Elevation: 3562 DF

KB. Elevation:

Ground Elevation:

Contractor: MORAN

Rig Release Date: Rig#

001

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Condst: Oil:

Gas: 19921 MCFD Water:

Method: FLOWING Interval: 2910 - 3158 **GROSS**

Duration of Test: Hours Choke: Oil: GOR: Gravity:

PERF Prod Method:

Perforations: Interval Cnt Shots/Ft Top Formation Type

4 FT 406WBNS 2910 -3158 WABAUNSEE

1 2910 - 3158 Treatments: Interval:

Fluid: 8000 GAL ACID Type: A

Additive:

Date: 5/22/2001 Time: 9:08 AM

ORIGINAL

Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages: Remarks: ACID:ORIG TREATMENT CD

PD # 001

Top Formation: WABAUNSEE

Base Formation: WABAUNSEE

Condst:

Oil: Gas:

927 MCFD

Water:

Interval: 3152 - 3158 Method: FLOWING

Duration of Test: Oil:

Gravity:

Hours

Choke: GOR:

Prod Method:

PERF

WABAUNSEE

Perforations:

406WBNS 3152 - 3158

Shots/Ft: 4

PD # 002

Top Formation:

Perf Interval:

WABAUNSEE

Base Formation: WABAUNSEE

Oil:

1436 MCFD

Condst:

Gas:

Water:

Interval: Duration of Test:

Method: FLOWING 3131 - 3146 Choke: Hours

GOR:

Oil: Gravity: Prod Method:

PERF

Perforations: Perf Interval: 406WBNS WABAUNSEE Shots/Ft: 4

3131 - 3146

PD # 003

Top Formation:

WABAUNSEE

Base Formation:

WABAUNSEE

Oil:

Condst:

Gas:

5400 MCFD

Interval: 3131 - 3146

406WBNS

Water: Method: FLOWING

Duration of Test:

Hours

Choke:

Oil: Gravity: GOR:

Prod Method:

PERF

WABAUNSEE

Perforations: Perf Interval:

3131 - 3146

Shots/Ft: 4

Treatments:

101 Interval: 3131 - 3146

1000 GAL

ACID

Type: A

Additive:

Fluid:

Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

PD # 004

Top Formation:

WABAUNSEE

Base Formation:

WABAUNSEE

Condst:

Oil:

5919 MCFD

Water:

Gas: Interval:

3004 - 3096 GROSS

Hours

Method: FLOWING

Duration of Test:

Choke: GOR:

Oil: Prod Method:

Gravity: PERF

406WBNS

Perforations: Perf Interval:

3004 - 3010

WABAUNSEE Shots/Ft: 4

Date: 3/22/2001 Time: 9:08 AM

Perforations: 406WBNS WABAUNSEE Perf Interval: 3014 -3026 Shots/Ft: 4 Perforations: WABAUNSEE 406WBNS Perf Interval: 3044 Shots/Ft: 4 3036 -Perforations: 406WBNS WABAUNSEE Perf Interval: 3055 -3060 Shots/Ft: 4 Perforations: WABAUNSEE 406WBNS Perf Interval: 3080 -3096 Shots/Ft: 4

ORIGINAL

Treatments:

102 Interval:

3004 - 3096

Fluid:

1000 GAL

ACID

Condst:

Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

PD # 005

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

Gas:

Oil:

9042 MCFD Water:

Interval: 3004 - 3158 **GROSS** Method: FLOWING

Choke: Duration of Test: Hours Oil: GOR: Gravity:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE Perf Interval: Shots/Ft: 4 3004 -3010 Perforations: 406WBNS WABAUNSEE Perf Interval: 3014 -3026 Shots/Ft: 4 Perforations: WABAUNSEE 406WBNS Perf Interval: 3036 -3044 Shots/Ft: 4 Perforations: WABAUNSEE 406WBNS Perf Interval: 3055 -3060 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE

Perf Interval: 3080 -3096 Shots/Ft: 4 Perforations: 406WBNS WABAUNSEE Perf Interval: Shots/Ft: 4 3131 -3146 WABAUNSEE Perforations: 406WBNS

103

Perf Interval: 3152 - 3158 Shots/Ft: 4

> 3004 - 3096 Interval: 2000 GAL Fluid:

ACID Type: A

Condst:

;

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

PD#006

Treatments:

Top Formation: WABAUNSEE Base Formation: WABAUNSEE

> Oil: Gas:

11965 MCFD Water: 2910 - 3158 GROSS Method: FLOWING

Interval: Duration of Test: Hours Choke:

Oil: Gravity: GOR:

Prod Method: PERF

Perforations: 406WBNS WABAUNSEE

3 PLUS on CD Scout Ticket

Time: 9:08 AM

ORIGINAL

Perf Interval:	2910 -	2919	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2923 -	2932	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2944 -	2956	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	2964 -	2971	Shots/Ft: 4
Perforations:	406WBNS	•	WABAUNSEE
Perf Interval:	3004 -	3010	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3014 -	3026	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3036 -	3044	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3055 -	3060	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3080 -	3096	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3131 -	3146	Shots/Ft: 4
Perforations:	406WBNS		WABAUNSEE
Perf Interval:	3152 -	3158	Shots/Ft: 4

nts:

104

Interval:

Fluid:

2910 - 2971

2000 GAL

ACID Type: A

Additive: Prop Agent:

Formation Break Down Pressure:

Average Injection Rate:

Stages:

Remarks: ACID:ORIG TREATMENT CD

ubing

Casing Casing 10 3/4 IN @

599 w/ 3186 w/

400 sx

7 IN @

300 sx

Logs

tion

ΞE

Log# 1 Logging Co.

EL (a) 153789

0 - 3190

Measured Depth

Top Base Base Source Lith-Age TVD TVD Depth ology code 2660 LOG 406 2881 LOG 406 3124 LOG 405

ydata Narrative

imulated through 1997

IP: F 9900 MCFGPD; -- F 9,900 MCFGPD

Perfs: 3152-3145

Perfs: 3152-3160, 3130-3145, AC 1000GAL, PB 3110

Perfs: 3004-3096

Perfs: 3004-3096, AC 5000GAL, 9,000 MCFG

Perfs: 2910-2971

Perfs: 2910-2971, AC 10,000GAL, RP 396#, 9,900 MCFG

Dwights number: K5322850

tress

Street or PO Box: .

Scout 11cket

City: State, Zip:

Country:
Phone:
E-Mail:

Operator Address

Date: 5/22/2001 Time: 9:08 AM

ORIGINAL

,

Fax:

Agent Name:
Agent Remark:
Agent Code: