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OCT 04 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32638  
 Name: Nadel and Gussman, L.L.C.  
 Address: 3200 First Place Tower  
 City/State/Zip: Tulsa, OK 74103  
 Purchaser: El Paso  
 Operator Contact Person: James Piland  
 Phone: ( 918 ) 583-3333  
 Contractor: Name: Big A Drilling  
 License: 31572  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Gas Producing Enterprises, Inc.  
 Well Name: Stuckey 2-31  
 Original Comp. Date: 5/16/79 Original Total Depth: 4940  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
~~Spud~~ Date of 7-12-01 REENTRY Date Reached TD 7-15-01 Completion Date of 8-17-01  
 Recompletion Date

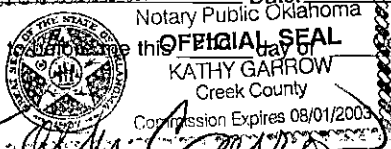
API No. 15 - 129-20387-0002  
 County: Greenwood  
W2 - W2 - NE Sec. 31 Twp. 33 S. R. 42  East  West  
1260 feet from S N (circle one) Line of Section  
2471 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Stuckey Well #: 2-31  
 Field Name: Greenwood  
 Producing Formation: Topeka  
 Elevation: Ground: 3562 Kelly Bushing: 3573  
 Total Depth: 4400' Plug Back Total Depth: 3188  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REENTRY JH 7/5/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4000 ppm Fluid volume 2000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Piland  
 Title: Manager of Production Date: 10/2/01  
 Subscribed and sworn to before me this 10 day of October,  
 2001.  
 Notary Public: Kathy Garrow  
 Date Commission Expires: 8-1-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Stuckey Well #: 2-31  
 Sec. 31 Twp. 33 S. R. 42  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Induction Log <input checked="" type="checkbox"/> Spectral Density/Neutron Log <input checked="" type="checkbox"/> Cement Bond Log <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Topeka 2675'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7-7/8	5-1/2	14#/ft	3290'	35:65 'C' Poz	315	6% gel, 2% CC, 1/8 ppg flakes
					10:2 RFC 'H'	265	1/8 ppg flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3166-76'; 3146-54'; 3023-27'; 2980-82'; 2943-47'; 2688-92'	1600 gals 7 1/2% HCL	
		9333 gals 70 Q 15% FE-HCL	

<b>TUBING RECORD</b>		Size <u>2-3/8</u>	Set At <u>3183</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI - No pipeline connection</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>100</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

Dowell a Division of Schlumberger Technology Corporation  
 204 S Missouri  
 Ulysses, KS 67880  
 Tel: 316 356 1272  
 Fax: 316 356 1911

**INVOICE**

ORIGINAL

Service Date 07/14/2001		Job Number 20226308		Invoice Date 07/20/2001		Invoice 9090676989	
<b>Bill To:</b>				<b>Remit To:</b>			
NADEL & GUSSMAN 3232 FIRST NAT'L TOWER TULSA OK 74103  RECEIVED  OCT 04 2001  KCC WICHITA				Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556  Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Case, Cement Prod			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well STUCKEY 2-31		State KS	County/Parish/Block Morton		Legal Location SEC:31 T:33S R:42W		
Field GREENWOOD		Customer or Authorized Representative Tommy Diseker			Rig		
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
48601000	Cement Head Rental	1.000 JOB	529.00	-20.00 %	423.2000	423.20	
49030000	Plug Back 0-8hr prior to Casing Job	1.000 JOB	1,910.00	-20.00 %	1,528.0000	1,528.00	
49100000	Service Chg Cement Matl Land All DW Fur	665.000 CF	2.29	-20.00 %	1.8320	1,218.28	
49102000	Transportation Cement Ton Mile	2,664.000 MI	1.69	-20.00 %	1.3520	3,601.73	
59200002	Mileage, All Other Equipment	122.000 MI	4.53	-20.00 %	3.6240	442.13	
59697004	PRISM	1.000 JOB	885.00	-20.00 %	708.0000	708.00	
102871035	Csg Cement 3001-3500' 1st 4hr	1.000 EA	2,340.00	-20.00 %	1,872.0000	1,872.00	
<b>Sub-Total Services</b>						<b>9,793.34</b>	
50101054	Shoe, Guide Cement Type 5 1/2 In	1.000 EA	277.00	-20.00 %	221.6000	221.60	
56011054	Centralizer, Regular	10.000 EA	105.45	-20.00 %	84.3600	843.60	
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	120.00	-20.00 %	96.0000	96.00	
102789054	Collar, Float Sure Seal 8rd	1.000 EA	526.00	-20.00 %	420.8000	420.80	
102946000	Fuel Surcharge	1.000 EA	161.31		161.3100	161.31	
D020	Bentonite Extender D20	1,681.000 LB	0.26	-20.00 %	0.2080	349.65	
D029	Cellophane Flakes D29	217.000 LB	2.61	-20.00 %	2.0880	453.10	
D132	Extender, Cement D132	111.000 CF	6.65	-20.00 %	5.3200	590.52	
D804A-H	Cement, RFC Regulated Fillup D804A	265.000 SK	22.90	-20.00 %	18.3200	4,854.80	
D903	Cement, Class C D903	207.000 CF	16.60	-20.00 %	13.2800	2,748.96	
D909	Cement, Class H D909	265.000 CF	14.40	-20.00 %	11.5200	3,052.80	
K232	Thread Locking Compound Kit K232	1.000 EA	49.95	-20.00 %	39.9600	39.96	
S001	Calcium Chloride 77% S1	1,066.000 LB	0.66	-20.00 %	0.5280	562.85	
<b>Sub-Total Products</b>						<b>14,395.95</b>	
<b>Total before tax</b>						<b>24,189.29</b>	
Tax, USState/CanGST 4.900 %						487.79	
Tax, US City 1.000 %						99.54	
<b>Total Amount Due on or Before 08/19/2001 PAYABLE IN USD FUNDS</b>						<b>24,776.62</b>	

*MPH*  
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AUG - 6 2001

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Please reference invoice number 9090676989 on payment.

Thank-you for calling Dowell