

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 119-20,976-0000
10' E & 5' S of
S/2, N/2 SW SEC. 7, T 33 S, R 29 W/X
1645 feet from S section line
3950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 5003

Lease Name Winfrey Trust "Well # 1-7

Operator: McCoy Petroleum Corporation

County Meade 164.38

Name & Address 3017 N. Cypress St.

Well Total Depth 5058 feet

Wichita, KS 67226-4003

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1554

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 3017 N. Cypress St., Wichita, KS 67226-4003

Company to plug at: Hour: 4 p.m. Day: 9 Month: 3 Year: 19 97

Plugging proposal received from Eugene Saloga

(company name) Sweetman Drilling, Inc. (phone) 316-636-2737

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1560' with 50 sx cement, 2nd plug at 690' with 30 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:55 p.m. Day: 9 Month: 3 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1550' with 50 sx cement,

2nd plug at 690' with 30 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

3-12-97

47730

3-9

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-8-97

State of Kansas 15-119-20,976-0000

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 5, 1997
month day year

Spot 10'E & 5'S of S2 N2 SW Sec 7 Twp 33 S, Rg 29 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State/Zip: Wichita, KS 67226-4003
Contact Person: Brent B. Reinhardt
Phone: (316) 636-2737

1645 feet from South North line of Section
3950 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Meade
Lease Name: WINFREY TRUST "A" #: #1-7
Field Name: Angell South

CONTRACTOR: License # 5658
Name: Sweetman Drilling, Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Kansas City

Nearest lease or unit boundary: 1330'
Ground Surface Elevation: 2709.61 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 500' 450'

Depth to bottom of usable water: 600' 520'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1525' +/-

Length of Conductor pipe required: 0

Projected Total Depth: 5025'

Formation at Total Depth: Kansas City

Water Source for Drilling Operations:

well farm pond other

Permit to be applied for by Contractor.

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

540' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OAWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 8/3/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

no spend call
Pusher Engel Salazar
SPUD DATE 2-2-97 INIT.

LENGTH SURFACE PLANNED _____
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls. _____
BATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 1548 CONDUCTOR _____
ANHYDRITE T- B-1554 ELEVATION _____
TD 5058 FORMATION Kan. cig
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
/ Anhydrite Base @ 1560 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 690 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
3 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN SD DATE 3-9-97
TYPE OF CEMENT 614 6070
STARTING TIME 4: _____ (AM/PM) DATE _____
COMPLETION TIME 8:55 (AM/PM) DATE 2-9-97
CEMENT COMPANY Alkali