

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 025-20,932-0000

County Clark

110' E of C NE NE NW 36 Twp 31S Rge 24 East  
(location) Sec 36 Twp 31S Rge 24 X West

4950 Ft North from Southeast Corner of Section  
2860 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Alley Well# 36-1

Field Name N/A (Wildcat)

Producing Formation Ste. Genevieve

Elevation: Ground 2487' KB 2500'

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5703  
name J. M. Huber Corporation  
address 7120 I-40 West, Suite 232  
City/State/Zip Amarillo, Texas 79106

Operator Contact Person William D. Siddens  
Phone 806/353-9837

Contractor: license # 5147  
name Beredco, Inc.  
Wichita, Kansas

Wellsite Geologist Edith Campbell  
Phone 806/655-3003

PURCHASER N/A (SI. WOPL)

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-23-85 11-1-85 1-31-86  
Spud Date Date Reached TD Completion Date

5800' 5725'  
Total Depth PBDT

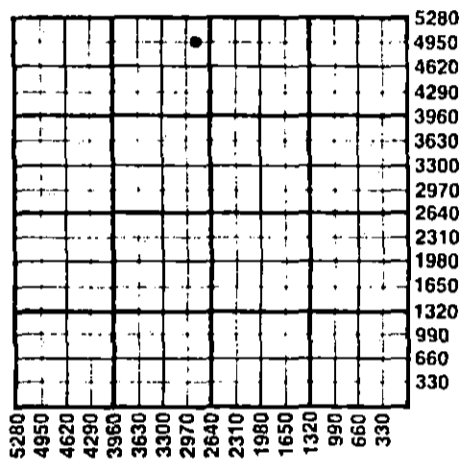
Amount of Surface Pipe Set and Cemented at 1700 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased from Minneola, Kansas  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William D. Siddens* William D. Siddens  
Title Sr. Petroleum Engineer Date 2-13-86

Subscribed and sworn to before me this 13th day of February, 1986.

Notary Public *Deniese K. Barnett* Deniese K. Barnett  
Date Commission Expires 6-26-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
Form ACO-1 (7-84)

FEB 18 1986

CONSERVATION DIVISION  
Wichita, Kansas



See 36 Twp 31 Rge 24E

Operator Name J. M. Huber Corporation Lease Name Alley..... Well# 36-1 SEC. 36 TWP. 31S RGE. 24

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST #1 - 5620-76'		Base/Hoobner		4508
IH	2869 psi	Toronto	4518	
10" IF	260-244 psi	Douglas	4534	
30" ISI	1859 psi	Lansing	4692	
60" FF	244-228 psi	Marmaton	5206	
180" FSI	1859 psi	Pawnee	5296	
PH	2788 psi	Cherokee	5346	
		Base/Inola	5466	
BHT	130° F	Morrow	5482	
GTS 3" on IF	- 654 MCF	Chester	5522	
	FF - 654 MCF	Ste. Genevieve	5588	
Rec 240' of GCM		St. Louis	5724	

THIS IS A COPY OF THE ORIGINAL RECORD  
 MADE BY THE OPERATOR

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		40"	Redi-mix	6 yds	
Surface	12-1/4"	8-5/8"	24#	1700'	35-65 Poz Class H	600	2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	5798'	50-50 Poz	325	10% G11, 10%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record salt	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5694-5700'	750 gal 15% HCl	5694-5700'
		3000 gal 28% HCl	5694-5700'
2	5654-64'	500 gal 15% HCl	5654-64'
		30,000 gal 60 quality foamed 3% HCl w/36,000# sd	5654-5700'
			O.A.

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size	set at	packer at			
2-3/8"	5655'	N/A			

Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	4 Bbls	2986 CAOF MCF		193,958:1	

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

5654-5700' O.A.

SI WOPL

Dually Completed.  
 Commingled