

RECEIVED

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

MAR 3 1982

(REV) ACO-1

KANSAS OIL & GAS CONS. COMM.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-025-20,570-0000

ADDRESS 617 Union Center Bldg.

COUNTY Clark

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 267-3241

LEASE Inlow

PURCHASER

WELL NO. 1-23

ADDRESS

WELL LOCATION NW NW SE

DRILLING Murfin Drilling Co.

320 Ft. from West Line and

CONTRACTOR

150 Ft. from North Line of

ADDRESS 617 Union Center Bldg.

the SE SEC. 23 TWP. 31S RGE. 25W

Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

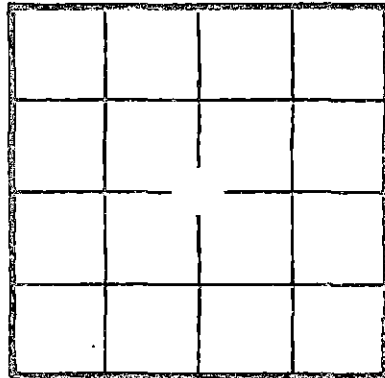
TOTAL DEPTH 5823 PBT

SPUD DATE 1-28-82 DATE COMPLETED 2-18-82

ELEV: GR 2513 DF 2521 KB 2524

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 580' DV Tool Used? no



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR) (OF) Murfin Drilling Company

OPERATOR OF THE Inlow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF February, 19 82.

STATE RECEIVED
MAR 25 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

(S) David L. Murfin

Ramona Gunn

NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DVR
FJP
HHS
JAM
JJD
RLS
CGM

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG:</u>			<u>LOG TOPS</u>	
Red Beds		165	B/Florence	3032 (-508)
Lime & Shale		1232	Council Grove	3168 (-644)
Shale		2535	Admire	3521 (-997)
Lime & Shale		2555	Wabunsee	3594 (-1070)
Shale		3000	Stotler	3712 (-1188)
Lime & Shale RTD		5823	Oread	4396 (-1872)
			Heebner	4446 (-1920)
			Toronto	4465 (-1941)
			Douglas	4486 (-1962)
			Brown Lime	4606 (-2082)
			Lansing	4624 (-2100)
			Marmaton	5136 (-2612)
			Ft. Scott	5284 (-2760)
			Cherokee	5314 (-2790)
			Morrow	5438 (-2914)
			B/Penn	5460 (-2936)
			St. Genevieve	5500 (-2976)
DST #1: 5420-5458'/30-45-60-90. SIP: 60-70#.	Rec. 40' M.	FP: 50-50/50-50#.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations