

CORRECTED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-025-20,661-0000

ADDRESS 970 Fourth Financial Center COUNTY Clark
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Tyler Sanders PROD. FORMATION
PHONE (316) 265-3311

PURCHASER LEASE Strodman

ADDRESS WELL NO. 2

DRILLING BEREDECO INC. WELL LOCATION SW NW

CONTRACTOR 1980 Ft. from north Line and

ADDRESS 401 E. Douglas, Suite #402 660 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 31S RGE 21W.

PLUGGING Halliburton

CONTRACTOR

ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 5300' PBTD NA

SPUD DATE 1/26/83 DATE COMPLETED 2/5/83

ELEV: GR 2118 DF KB 2130

DRILLED WITH (CABLE) ROTARY (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	21		

KCC
KGS
SWD/REP
PLG.

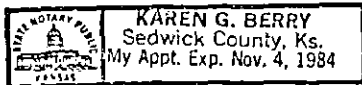
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 19 83.



MY COMMISSION EXPIRES: Nov. 4, 1984

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC)

FEB 17 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation LEASE Stradtman SEC. 21 TWP. 31S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0'	407'		
Red Bed-Shale	407'	1135'		
Red Bed	1135	1220'		
Shale	1220'	1825'		
Lime & Shale	1825'	4782'		
Lime	4782'	4925'		
Lime & Shale	4925'	5300'		
TOTAL ROTARY DEPTH 5300'				
DST #1				
5164 - 5235 (Miss)				
60/90/90/120				
Fair increasing blow				
450' GIP + 95' SOCM (3% oil)				
800/831 83/83 104/104				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	1214'	Lite	200	2% CC
					Class H	100	
					Lite	50	
					Lite	150	
					Class H	100	3% CC
					Class H	100	3% CC
Conductor		20"		77'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas	Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of January 19 83.



Karen G. Berry (Notary Signature)

MY COMMISSION EXPIRES: Nov. 4, 1984

STATE CORPORATION COMMISSION RECEIVED

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FEB 16 1983 CONSERVATION DIVISION Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>1934</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated <u>1000</u> bbls. Oil Production	Gas <u>10</u> MCF	Water <u>10</u> %	Gas-oil ratio <u>10</u> bbls. CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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