

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7813  
Name Cheyenne Petroleum Company  
Address 4045 N.W. 64th  
Suite 630  
City/State/Zip Okla. City, OK 73116

Purchaser N/A

Operator Contact Person Richard Karfonta  
Phone (405) 842-7333

Contractor: License # 5380  
Name Eagle Drilling, Inc.

Wellsite Geologist Ace Well Logging  
Phone 405-247-7114

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
8-27-84 9-5-84 9-6-84  
Spud Date Date Reached TD Completion Date  
5322  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 639 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Halliburton Co.  
Invoice # 896120

API NO. 15-025-20828-000  
County Clark  
Sec. 6 Twp. 31 Rge. 21 East West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

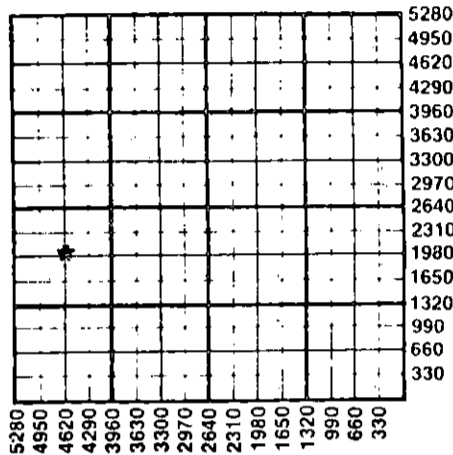
Lease Name Eva Well # 1-6

Field Name Granger Creek Extension

Producing Formation None

Elevation: Ground 2176 KB 2189

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Karfonta  
Title Operations Manager Date 6-11-86

Subscribed and sworn to before me this 11th day of June 1986  
Notary Public Linda Phillips

Date Commission Expires 11-5-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

JUN 13 1986  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

Sec. 6, Twp. 31, Rge. 21, E

SIDE TWO

Operator Name Cheyenne Petroleum Company Lease Name Eva Well # 1-6

Sec. 6 Twp. 31S Rge. 21  East  West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST Morrow 5142-5208 30,30,30,60 mins.  
 IHP = 2463  
 IFP = 59-76  
 ISIP = 110  
 FFP = 76-85  
 FSIP = 127  
 FHP = 2455

Name	Top	Bottom	
Heebner	4621	4263	sh.
Toronto	4276	4290	sd.
Lansing	4434		lms.
Marmington	4930		sd.
Cherokee	5038		sd.
Morrow	5162		limey-shaley sd.
Mississippi	5218		lms.
T.D.	5321		

Recov. 60' drlg. mud.  
 1st tool opening: weak blow  
 2nd tool opening: weak blow, faded to none.

No GTS. No show.  
 Samples: Morrow (10') Limeymatrix w/oil stain fair cut, yellow fluorescence. 8-10% visual porosity.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	639	Lite/CLH	255/175	3% cc. #1/SKF flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

